

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-025-29865

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
SWD#1572

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burns Xpress, LLC

3. Address of Operator
PO Box 1244 Lovington NM 88260

4. Well Location
 Unit Letter **P** : **660** feet from the **S** line and **660** feet from the **E** line
 Section **8** Township **18S** Range **36E** NMPM Lea County

7. Lease Name or Unit Agreement Name
AIRPATH AEM STATE (315670)

8. Well Number 1

9. OGRID Number
371003

10. Pool name or Wildcat
Wildcat

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3838' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: SWD <input checked="" type="checkbox"/>	x

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached:

Change of Operator from Lyxx Pet. Consultants to Burns Xpress, LLC.

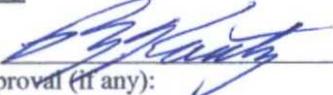
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Manager DATE 11-20-15

Type or print name Kenyon Burns E-mail address: kenyonburns1@gmail.com PHONE: 575-973-4850
 For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 01/04/2016
 Conditions of Approval (if any):

JAN 04 2016

**Airpath AEM State No. 1
Re-Entry &
Completion Procedure**

API No.: 30-025-29865

Location: 660' FSL & 660' FEL Section 8, T-18S, R-36E
Lea County, New Mexico

Elevation: 3838' GL

KB: +15'

TD: 13,004'

PBTD: (P&A)

Casing & Cement:

13-3/8", 54.5#/ft., J-55, ST&C @ 425' cmt. w/425 sx. circulated

8-5/8", 32#/ft., K-55, ST&C @ 3805' cmt. w/1500 sx. circulated

Tubing:

None

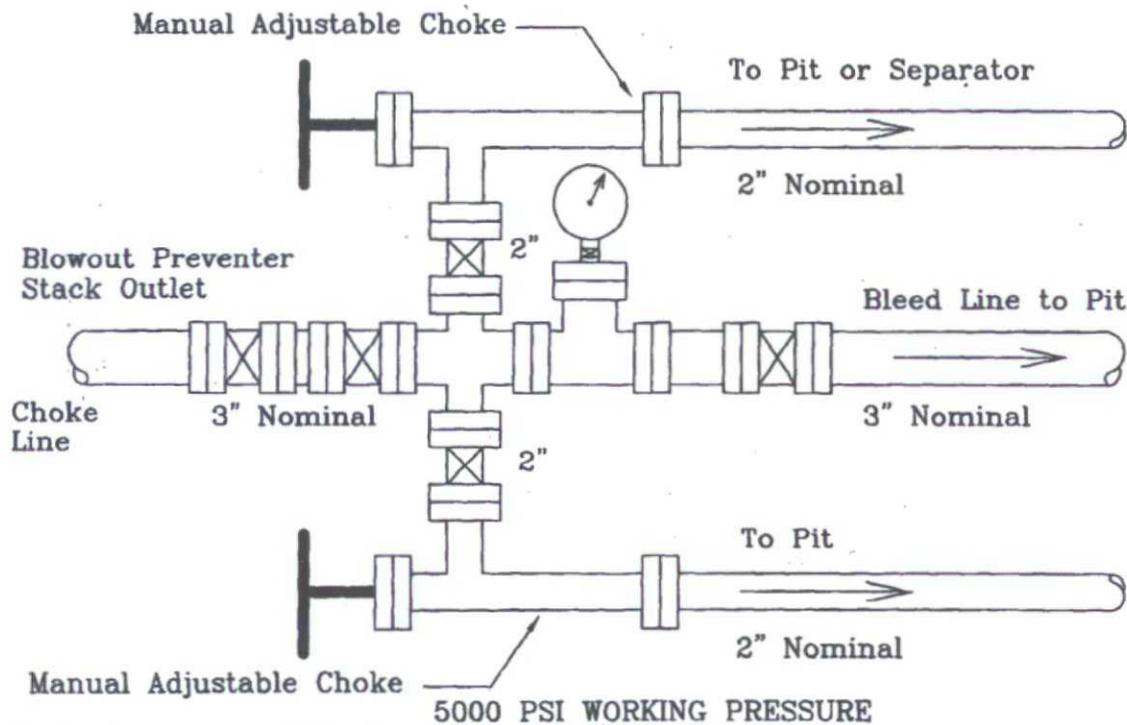
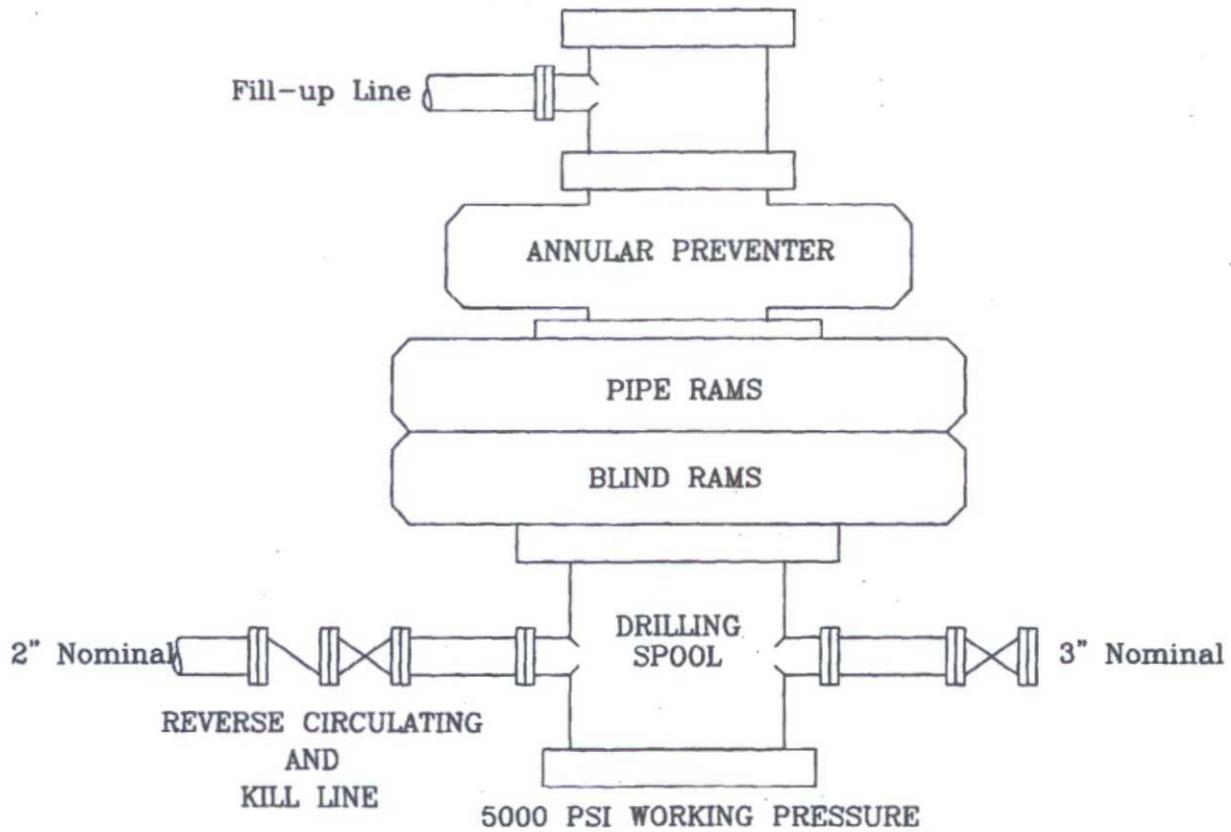
Cement Plugs:

Surface, 2000'-2100', 3750'-3850', 5150'-5250', 6860'-6960', 10100'-10200', 11425'-11525', and 12744'-12844'

Procedure:

1. Clean off location, remove P&A marker, and dig out cellar.
2. Rebuild wellhead to leave a 9" x 5M casing flange looking up.
3. MIRU drilling rig or workover rig. NU double ram 5,000 psi working pressure BOP stack with 3000 psi rated annular preventer.
4. PU 7-7/8" mill tooth bit, DCs, and 3-1/2" drill pipe. Drill out plugs inside casing to 3800'. Test casing to 1500 psig and BOP stack with test plug to 5000 psig.
5. Drill cement plugs circulating and conditioning mud system between plugs. Mud properties to be adjusted to conform to the attached Nova Mud recommendations prior to reaching the Wolfcamp formation.
6. Circulate and condition hole at TD. Short trip to confirm hole condition.
7. POOH laying down drill pipe, DCs, and bit. PU and run 12,875' of 5-1/2", 17#/ft., N-80 casing. Land casing in full tension.
8. Cement w/1000 sx. per attached Baker Hughes procedure.
9. WOC. ND BOP stack. NU wellhead. RDMO drilling equipment.
10. MIRU completion unit. NU hydraulic BOP.
11. PU 4-3/4" bit, 6-3-1/2" DCs and 2-7/8" tubing
12. RU reverse unit. TIH to float collar.
13. Drill out float collar, cement float shoe and open hole to original TD of 13,004'.
14. Circulate hole with clean 2% KCL based packer fluid. POOH laying down workstring, DCs, and bit.
15. PU AS1X-10K nickel plated packer or equivalent with accessories as follows:
 - Profile nipple
 - 6' tailpipe
 - Packer
 - Profile nipple
 - On/Off Tool
 - Plastic coated production tubing.
16. Set packer at +/- 12,800'.
17. ND BOP. NU wellhead.
18. Establish injection rate and acidize if necessary with 5000 gallons 15% HCL-NE-FE acid.
19. RDMO completion equipment and place well on injection

PRODUCTION HOLE SECTION



TEST STACK WITH TEST PLUG TO 5000 psig

TEST CASING TO 1500 psig

Location: SE/4 SE/4
 Sec. 8, T-18S, R-36E
 Lea County, NM

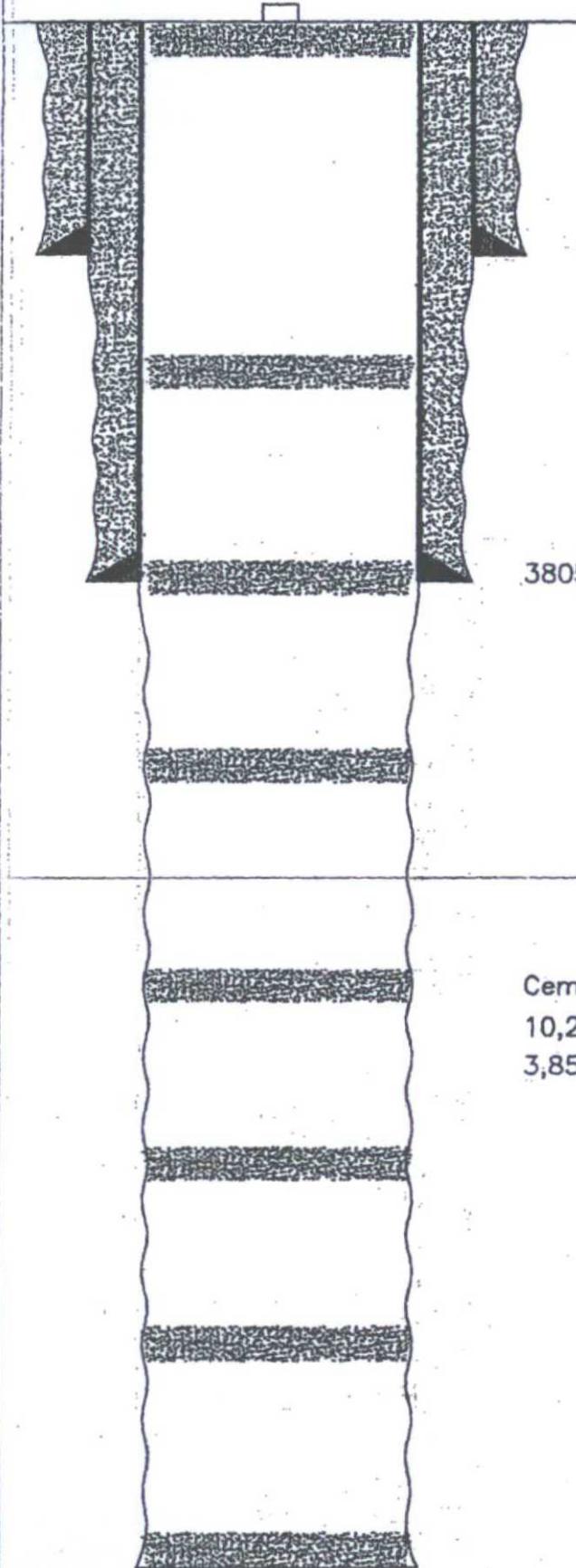
Airpath AEM State No. 1
 BLOWOUT PREVENTER AND CHOKE MANIFOLD

Scale: None

9/1/2015

Exhibit 'B'
Existing Plugged & Abandoned Wellbore
04/30/2015

Elevation: 3838'GL KB: +15'



17-1/2" Hole
425' - 13 3/8", J-55, 54.5#, ST&C Casing
Cemented w/425 sxs. Circulated to Surf.

11" Hole
3805' - 8-5/8", J-55, 32#, ST&C Casing.
Cemented w/1500 sxs. Circulated to Surface

7-7/8" Hole

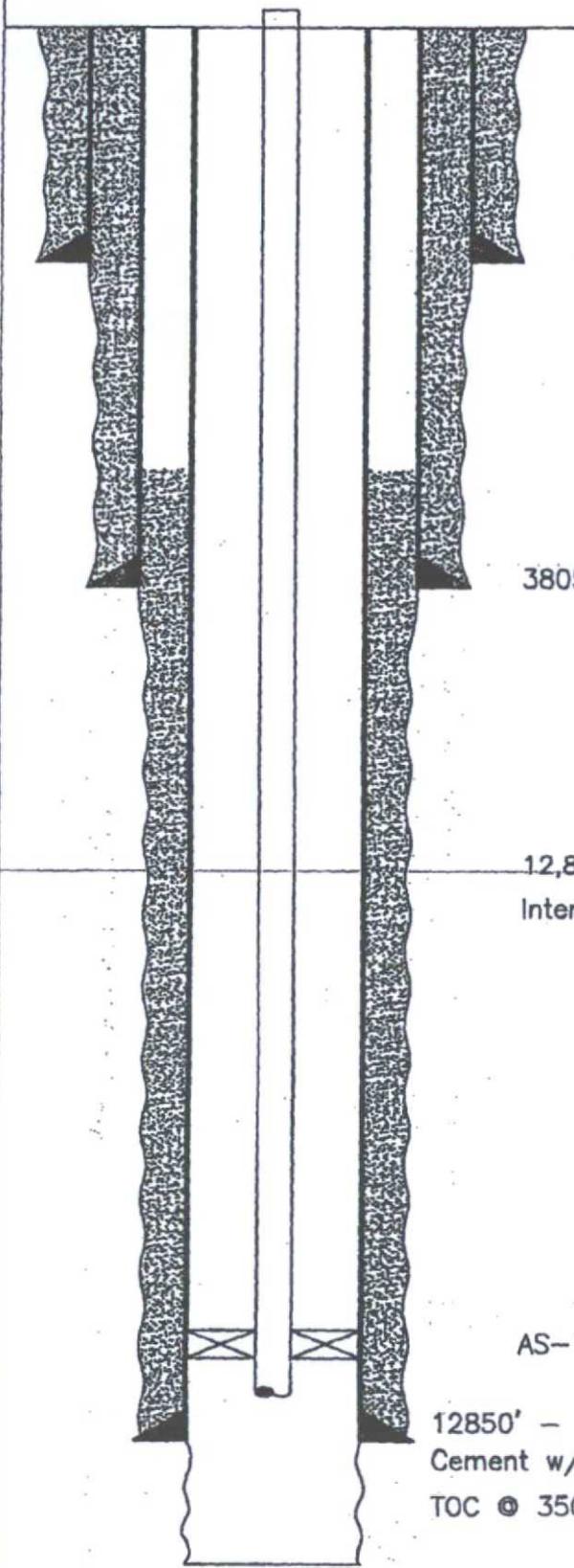
Cement Plugs 12,844'-12,744', 11,525'-11,425',
10,200'-10,100', 6,960'-6,860', 5,250'-5,2150',
3,850'-3,750', 2,100'-2,000', & Surface

T.D. © 13004'

Lynx Petroleum Cons.
Airpath AEM St. No. 1
660' FSL & 660' FEL
Sec. 8, T-18S, R-36E
Lea County, N.M.

Exhibit 'C'
 As Completed Disposal Wellbore
 04/30/2015

Elevation: 3738'GL KB: +15'



17-1/2" Hole
 425' - 13 3/8", J-55, 54.5#, ST&C Casing
 Cemented w/425 sxs. Circulated to Surf.

11" Hole
 3805' - 8-5/8", J-55, 32#, ST&C Casing.
 Cemented w/1500 sxs. Circulated to Surface

7-7/8" Hole

12,800' 3-1/2", 10.3#, N-80 Hydril CS or equivalent
 Internally Plastic Coated

AS-1X Nickel plated packer or equivalent

12850' - 5 1/2", 17#, N-80, LT&C
 Cement w/1400 sx. to tie back into 8-5/8" casing

TOC @ 3500'

T.D. @ 13004'

Lynx Petroleum Cons.
Airpath AEM St. No. 1
660' FSL & 660' FEL
Sec. 8, T-18S, R-36E
Lea County, N.M.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG 1910

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Airpath AEM State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE. SECTION 8 TOWNSHIP 18S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3838' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TD 13004'. Plugged well as follows:
- Plug #1 12844-12744' w/40 sacks Class "H" with .3% WR-2 retorter. PD 9:05 AM 4-27-87.
 - Plug #2 11525-11425' w/120 sacks Class "H" with .3% WR-2 retorter. PD 10:32 AM 4-27-87.
 - Plug #3 10200-10100' w/40 sacks Class "H" with .3% WR-2 retorter. PD 11:54 AM 4-27-87.
 - Plug #4 6960-6860' w/40 sacks Class "H" neat. PD 2:18 PM 4-27-87.
 - Plug #5 5250-5150' w/50 sacks Class "H" neat. PD 4:40 PM 4-27-87.
 - Plug #6 3850-3750' w/45 sacks Class "H" neat. PD 5:38 PM 4-27-87.
 - Plug #7 2100-2000' w/35 sacks Class "H" neat. PD 6:38 PM 4-27-87.
 - Plug #8 100'-surface w/30 sacks Class "H" neat. PD 7:40 PM 4-27-87.

Clean location and install dry hole marker.
Verbal permission given by Jerry Sexton, NMOCD, Hobbs for plugging 4-25-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Anita Doolittle TITLE Production Supervisor DATE 4-28-87

APPROVED BY R. Adadly OIL & GAS INSPECTOR DATE MAR 2 1987

CONDITIONS OF APPROVAL, IF ANY:

Kautz, Paul, EMNRD

From: Debbie McKelvey <debmckelvey@earthlink.net>
Sent: Monday, January 04, 2016 10:01 AM
To: Kautz, Paul, EMNRD
Cc: Kenyon Burns
Subject: Airpath AEM State #1 30-025-29865 - Change of Operator

Good morning Paul and Happy New Year!

I received approval from Larry Scott to transfer the referenced well from Lynx Petroleum to Burns Express. If you need anything else to approve the Change of Operator, please do not hesitate to call or email me.

Thank you.

Debbie McKelvey

McKelvey Oil Reports, LLC

&

Oil Patch Accounting, LLC

(575) 392-3575

debmckelvey@earthlink.net