

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**OBBS OCD**  
JAN 04 2016  
RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WEST TEAS UNIT 924 ✓
2. Name of Operator CHEVRON U.S.A. INC. ✓		9. API Well No. 30-025-36073 ✓
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		10. Field and Pool, or Exploratory TEAS
3b. Phone No. (include area code) Ph: 432-687-7375		11. County or Parish, and State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T20S R33E Mer NMP 2560FNL 2210FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATU...

TYPE OF SUBMISSION	... OR OTHER DATA		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> INJECTION
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> RBDMS
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> TA
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> CHG LOC
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> P&A R

E-PERMITTING <SWD  
CONVERSION  
RETURN TO  
CSNG  
INT TO PA  
ENVIRO  
P&A NR  
CHG LOC  
P&A R

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

11/20/2015: MIRU PLUGGING EQPT.  
11/21/2015: ND WH. NUBOP. GET OFF ON/OFF TOOL, ENCOUNTERED POSSIBLE COLLAPSED CSG. LATCH ONTO PKR. ATTEMPT TO LOAD & TEST BKSIDE/BOP - UNSUCCESSFUL. WAIT ON PLAN FORWARD FROM BLM.  
11/23/2015: RIH /GAUGE RING TO TAG SN @ 2968. FLUSH TBG. TIH W/PROFILE PLUG & SET IN SN. TEST TBG. RU WL UNIT. FREE POINT TBG. TBG FOUND TO BE STUCK @ 2865. ATTEMPT TO WORK TBG. BREAK CIRC.  
11/24/2015: RUN CMT PUMP SQZ 20 SX CL C CMT W/2% CACL2 (14.8 PPG, 1.32 FT3/SK YLD) DN TBG. DISPL W/10.5 BFW. WOC. TAG CMT INSIDE TBG @ 2953. (END OF STUCK TBG IS 2945). TIED IN REV UNIT PUMP & PRESS UP TBG TO 500 PSI. BROKE FREE. PMP 12 BFW DN TBG @ 1 BPM @ 400 PSI. PAT MCKELVEY (BLM) GAVE APPROVAL TO PUMP 50 SX CMT. PMP 35 BFW DN TBG @ 2 BPM @ 550 PSI, INCREASING TO 640 PSI. SI PRESS - 200 PSI. REVISED CMT VOL TO 20 SX. SQZD 25 SX CL C CMT W/2% CACL2 (14.8PPG, 1.32 FT3/SK YLD) DN TBG @ 750 PSI. DISPL W/10.5 BFW. SI PRESS 250 PSI.  
11/25/2015: FLOWED BACK AFTER OPENING WELL. TIH TO TAG CMT. DID NOT TAG ANY CMT IN TBG. RUN TO

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #326617 verified by the BLM Well Information System  
For CHEVRON U.S.A. INC., sent to the Hobbs

Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By _____	Title _____	Date DEC 23 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MJB/OCD 1/4/2016

JAN 04 2016

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**Additional data for EC transaction #326617 that would not fit on the form**

**32. Additional remarks, continued**

FIND FREE POINT @ 2770. ESTAB INJ RATE INTO FORMATION W/10 BFW. SQZD 25 SX CL C TM W/2%CACL2 (14.8PPG, 1.32 FT3/SK YLD) DN TBG. DISPL W/8 BFW. MAX PRESS-600 PSI. SI PRESS 200 PSI.

11/30/2015: TIH W/JET CUTTER & TAG TOC @ 2611. CUT TBG @ 2600. LEFT 365' OF 2 3/8" TBG CMTD IN HOLE. RECVD PERMISSION FROM MARK WHITAKER & PAT MCKELVEY TO NOT PERF CSG @ 1475 DUE TO WELL BEING IN POTASH AREA. MARK WHITAKER ALSO APPROVED NOT PERF THE CSG @ 400'. WITH EOT @ 2600, BROKE CIRC W/10BFW. PMP 135 SX CL C CMT W/2% CACL2 (14.8PPG, 1.32 FT3/SK YLD). LD TBG TO SET EOT @ 1329. PMP 135 SX CL C CMT W/2% CACL2 (14.8PPG, 1.32 FT3/SK YLD) LD TBG. TOP OFF CMT IN CSG TO SURF W/13 SX CL C CMT W/2% CACL2 (14.8PPG, 1.32 FT3/SK YLD). RDMO PLUGGING EQPT.

12/16/2015: CUT OFF WELLHEAD & VERIFIED CMT TO SURF. CAP W/BELOW GROUND LEVEL CAP IN ACCORDANCE W/LESSER PRAIRIE CHICKEN HABITAT. COORDINATES OF CAPPED WELLHEAD: 32.58785, - 103.66971. PAT MCKELVEY (BLM) ON LOCATION TO WITNESS AND APPROVE WELL RESTORATION.