

# State of New Mexico

## Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

David Martin  
Cabinet Secretary

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

David Catanach, Director  
Oil Conservation Division



### **\*Response Required - Deadline Enclosed\***

#### *Field Inspection Program*

*"Preserving the Integrity of Our Environment"*

05-Jan-16

**MACK ENERGY CORP**  
PO BOX 960 11344 LOVINGTON HWY  
ARTESIA NM 88211

### **LETTER OF VIOLATION - Inspection**

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

#### **INSPECTION DETAIL SECTION**

<b>FEE MA B</b>		<b>No.003</b>	<b>A-31-17S-33E</b>		<b>30-025-01336-00-00</b>	
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
01/05/2016	Routine/Periodic	Mark Whitaker	Yes	No	4/9/2016	iMAW1600545318
Violations						
Surface Damage/Restoration						
Comments on Inspection:		DO RELEASE BOND. Well PA'd 09/2014. Rule 19.15.25.10 requires remediation be completed within one year of plugging. See attached conditions for releasing PA'd well. Submit C103 for subsequent report of well plugging.				
<b>MARBLE STATE</b>		<b>No.001</b>	<b>C-21-15S-32E</b>		<b>30-025-28501-00-00</b>	
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
01/05/2016	Routine/Periodic	Mark Whitaker	Yes	No	4/9/2016	iMAW1600545303
Violations						
Surface Damage/Restoration						
Comments on Inspection:		DO RELEASE BOND. Well PA'd 01/2014. Rule 19.15.25.10 requires remediation be completed within one year of plugging. See attached conditions for releasing PA'd well. Submit C103 for subsequent report of well plugging.				

JAN 05 2016

**EAGLE STATE COM No.001**

B-18-15S-32E

**30-025-37989-00-00**

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
01/05/2016	Routine/Periodic	Mark Whitaker	Yes	No	4/9/2016	iMAW1600545878
Violations						
Surface Damage/Restoration						

**Comments on Inspection:** DO RELEASE BOND. Well PA'd 04/2011. Rule 19.15.25.10 requires remediation be completed within one year of plugging. See attached conditions for releasing PA'd well. Submit C103 for subsequent report of well plugging.

**DIAMOND ROCK****No.001**

G-4-18S-35E

**30-025-40376-00-00**

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
01/05/2016	Routine/Periodic	Mark Whitaker	Yes	No	4/9/2016	iMAW1600545945
Violations						
Surface Damage/Restoration						

**Comments on Inspection:** DO RELEASE BOND. Well PA'd 01/2014. Rule 19.15.25.10 requires remediation be completed within one year of plugging. See attached conditions for releasing PA'd well. Submit C103 for subsequent report of well plugging.

**LEON STATE****No.001**

P-10-12S-33E

**30-025-40654-00-00**

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
01/05/2016	Routine/Periodic	Mark Whitaker	Yes	No	4/9/2016	iMAW1600546018
Violations						
Surface Damage/Restoration						

**Comments on Inspection:** DO RELEASE BOND. Well PA'd 03/2014. Rule 19.15.25.10 requires remediation be completed within one year of plugging. See attached conditions for releasing PA'd well. Submit C103 for subsequent report of well plugging.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,



Hobbs OCD District Office

**Note:** Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



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## Conditions for Release

Rule 19.15.25.10 requires that no later than one year after completion of plugging operations, a location should be restored. This includes leveling the location, removing deadmen anchors, portable concrete bases, and any other debris found on the well site. Concrete bases that were poured in place do not have to be removed, however any metal bolts or rods protruding from the concrete must be cut off flush with base. Transformers, meter bases, and conduit on power poles should also be removed. Gas purchasers should be notified that the well has been plugged and request that their equipment be removed. If this is the last well on the lease all power poles, flowlines, batteries, gas meters will need to be removed in addition to any necessary remediation that may need to be completed. A copy of any correspondence requesting removal of power poles or gas meter equipment should accompany the C103 check list sent in for final inspection.

The operator shall mark the exact location of the P&A'd wells with a steel marker not less than four inches in diameter which is welded to the cut off wellhead and extending at least four foot but not over six foot above ground level. The operator name, lease name and well number, unit letter, section, township, range and API number should be welded, stamped or otherwise permanently engraved into the marker's metal. Below ground markers are permitted with division approval in agricultural areas and required in Lessor Prairie Chicken areas. Below grade marker should be no less than three feet below grade and contain the same well information as required on an above ground marker. Below grade markers should be GPS'd and co-ordinates included on the final C103.

EMNRD  
OIL CONSERVATION DIVISION  
1625 N FRENCH DRIVE  
HOBBS NM 88240



HASLER  
FIRST-CLASS MAIL  
**\$000.48<sup>5</sup>**  
01/05/2016 ZIP 88240  
012E14642224

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ARTESIA, NM 88211-0960