

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

HOBBS OGD  
 NOV 16 2015

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-08514</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Kaiser-Francis Oil Company</b>		6. State Oil & Gas Lease No. <b>E-704</b>
3. Address of Operator <b>P.O. Box 21468, Tulsa, OK 74121-1468</b>		7. Lease Name or Unit Agreement Name <b>State 8</b>
4. Well Location Unit Letter <b>N</b> : <b>660</b> feet from the <b>South</b> line and <b>2210</b> feet from the <b>West</b> line Section <b>8</b> Township <b>16S</b> Range <b>35E</b> NMPM <b>Lea</b> County		8. Well Number <b>6</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4041' DR</b>		9. OGRID Number <b>012361</b>
10. Pool name or Wildcat <b>Townsend Permo (Upper Penn)</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

REI  
 CO  
 CA:

- E-PERMITTING <SWD INJECTION>  
 CONVERSION \_\_\_\_\_ RBDMS \_\_\_\_\_  
 RETURN TO \_\_\_\_\_ TA \_\_\_\_\_  
 CSNG \_\_\_\_\_ ENVIRO \_\_\_\_\_ CHG LOC \_\_\_\_\_  
 INT TO P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Kaiser-Francis Oil Company requests permission to plug and abandon the State 8-6 according to the following procedure:

- TOOH w/ tbg-laying down.
  - P/U workstring and TIH. Spot 25 sx Class C HSR cement on top of plug @ 10,000' *TEST CSG SPOT 25 SXS @ 8860'*
  - Circ hole w/ approved 9.5# brine-based plugging mud w/ 25 sx gel/100 bbls.
  - TOOH to 5860'. Spot 25sx f/ 5860-5700. *(CSG LEAK) - WOC & TAG*
  - TOOH to 4750'. Spot 25sx f/ 4750-4650' WOC & tag. *SNOC*
  - TOOH to 425'. Spot 25sx f/ 425-300'. WOC & tag. *POSSIBLE LEAK @ 1 SPOT 25 SXS @ 2900' +/- 6400'*
  - TOOH to 100'. Circ cmt to surf. *SPOT 25 SXS @ 1900'*
  - Cut off wellhead and mark location w/ 4' marker as per NM requirements.
  - Haul off any remaining surface equipment and remediate location. *CORRECTIONS MADE.*
- WBD attached.

Spud Date:

Rig Release Date:

The Oil Conservation Division  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teresa Mixon TITLE Regulatory Compliance Analyst DATE 11/13/15  
 Type or print name Teresa Mixon E-mail address: teresami@kfoc.net PHONE: 918-491-4591

APPROVED BY: Mary M Brown TITLE Dist Supervisor DATE 11/25/2015  
 Conditions of Approval (if any):

~~DEC 02 2015~~

JAN 05 2016

# Kaiser-Francis Oil Company

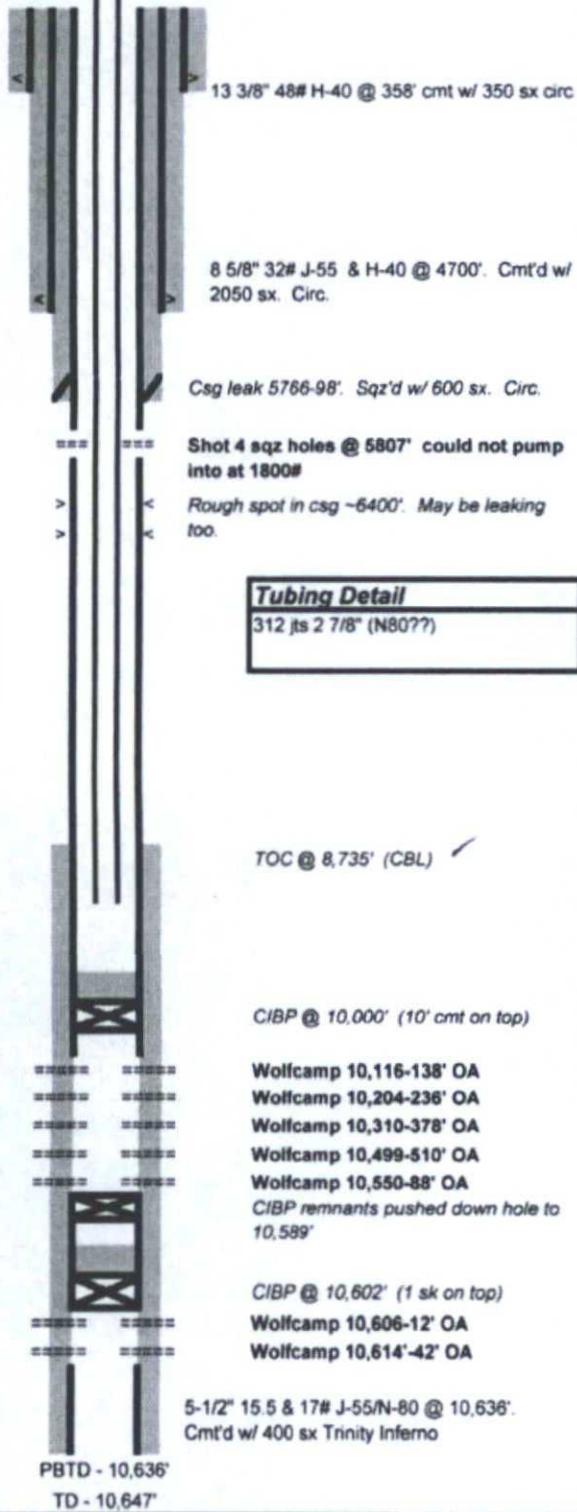
# State 8-6

Location: Sec 8 T-16S, R-35E  
 Field: Townsend  
 County: Lea  
 State: New Mexico  
 Elevation: KB - 4042' GL - 4030'

API: 30-025-08514  
 Spud Date: 4/14/56  
 Completed: 6/56  
 Diagram Updated: 1/13/15

### Work History:

6/56-Drilled to 10,647' by Shell Oil Company  
 6/56-D/O shoe track w/ 4 3/4" bit to 10,636'. Perfd Wolfcamp 10,614-42' w/ 4 SPF. Washed perfs w/ 1000 gal mud clean-out agent. Injected 1000 gal mud clean-out agent into perfs. IP-flowing 232 BOPD & 334 Mcf/d  
 9/57-Put on pump.  
 9/58-Perforated 10,550-68, 576-88, 606-12' w/ 4 SPF. Washed 10,550-612' OA w/ 250 gal 15% MCA. Injected 1000 gal 15% MCA 1900# @ 5 BPM. 10,550-612' IP'd at 162 BOPD and 2 BWPD.  
 4/59-Commingled 10,614-62 w/ 10,550-612'  
 6/59-Swab-tested perfs below 10,602'-98% water. Set CIBP @ 10,602'  
 9/59-Perforated 10,505-13, 514-16 w/ 2.5 SPF. Az w/ 1000 gal 15% NE. New perfs flowed 116 BOPD + 13 BWPD @ 100#.  
 12/61-Perforated 10,377-84, 316-26 Az w/ 1500 gal 15% Acid. 1 BPM @ 3500#. Commingled w/ existing perfs. Production went from 34 BOPD & 82 BWPD to 44 BOPD and 126 BWPD.  
 6/99-Located casing leak 5766-89'. Set retainer and est injection 2 BPM @ 800# w/ returns out 8 5/8". Circ 600 sx Class C (Circ 55 sx to surface) Closed 8 5/8" csg valve and staged to 1500#. D/O ret and cement and test casing to 750#. D/O CIBP and pushed to 10,589'.  
 7/99-Well producing 6 BOPD, 48 BWPD and 20 Mcf/d  
 6/05-TL. 285th jt split. Rep 3 jts.  
 7/05-TL-suspected bad casing at 6393' started pumping under packer.  
 5/06-PC. Az 10,316-588 OA w/ 1500 gal 20% NeFe.  
 8/06-TL. Split collar 96 jts f/ bottom  
 10/06-Fished parted rods. Pulled tubing and ran CBL. Found TOC @ 8735'. Set RBP at 10,270'. RIH w/ packer and tested casing. Found old leak and rough patch in casing at 6400' to both be leaking. 0-5600' & 6457-10,270' holding 1300# w/ no bleed. Pressured leaking spots to 1700#, but couldn't pump in to. Perfd 4 holes @ 5807, but could not pump into holes at 1500#.  
 10/06-Perfd Wolfcamp 10,116-22, 24-26, 32-38, 204-12, 16-17, 22-24, 32-36 (35 holes). Attempt to Az 10,116-236 OA. Had to circ acid down and spotted it on perfs. Finally got perfs to take acid 0.7 BPM @ 4500#. Commingled w/ existing perfs and pumped well under a packer. Well making 3 BOPD, 19 BWPD and 10 Mcf/d.  
 6/07-Rod part.  
 1/08-TL.  
 12/08-TL. Joint above MA split. Isolated perfs and swab-tested f/ 10,010' to surface. Made 15 runs. Rec 150? Bbls black water. Could not swab FL below 3500'. POOH w/ tubing. Set CIBP @ 10,000'. RBIH w/ tbg.



**Tubing Detail**  
 312 jts 2 7/8" (N80??)

JAN 05 2016