Submit 1 Copy To Appropriate Distric Office	DIALC ULINU	w Mexico	Form C	
District 1 - (575) 393-6161	Energy, Minerals and	Natural Resources OCT	Revised August	1, 2011
625 N. French Dr., Hobbs, NM 8824	0		WELL API NO.	
District II – (575) 748-1283 11 S. First St., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION 4 201	30-025-31601	VV
District III - (505) 334-6178	1220 South St		. Indicate Type of Lease	
000 Rio Brazos Rd., Aztec, NM 874		N 1 97505	STATE FEE S 5. State Oil & Gas Lease No.	
District IV – (505) 476-3460 220 S. St. Francis Dr., Santa Fe, NM		RECEIVED	5. State Off & Gas Lease No.	
7505				100
and a second	NOTICES AND REPORTS ON W	Control of the second se	7. Lease Name or Unit Agreement N	ame
	ROPOSALS TO DRILL OR TO DEEPEN PPLICATION FOR PERMIT" (FORM C-		DADNES 20 SWD	V
ROPOSALS.)			BARNES 20 SWD 3. Well Number	
. Type of Well: Oil Well	Gas Well Other SWI		1	1
. Name of Operator LE	GACY RESERVES OPERATING	GLP /	9. OGRID Number	
1			240974	
1	O. BOX 10848	1	 Pool name or Wildcat 	
MI	DLAND, TX 79702		SWD; BOUGH C	
Well Location			1 - 167 - 1	
Unit Letter C	: 766 feet from the NO	ORTH line and 220	1 feet from the WEST	line
Section 20	Township 9S	Range 35E	NMPM County LE	A
	11. Elevation (Show whether	<u> </u>		
	4170 GR			100
12. Che	ck Appropriate Box to Indica	ate Nature of Notice, Re	eport or Other Data	
NOTION				
	F INTENTION TO:		EQUENT REPORT OF:	
ERFORM REMEDIAL WORK				GЦ
EMPORARILY ABANDON				
ULL OR ALTER CASING		CASING/CEMENT J	IOB L	
OWNHOLE COMMINGLE				
THER:		OTHER: UIC TEST		
	completed operations (Clearly sta		give pertinent dates, including estimat	ed date
			bletions: Attach wellbore diagram of	eu une
proposed completion o		and ter i or maniple comp	ienons. materi nenoore angrain or	
1 1				
	OCEDURE ALONG WITH CHAI	An and the second se		
04/27/15 – PRESSURE	E CASING TO 540#, HELD FOR	30 MINS. WITNESSED B	BY GEORGE BOWER-NMOCD.	
Carl Charles				
ud Date:	D' D 1	ase Date: 1		
uu Duite.	Rig Rele	ase Date.		
	Rig Rele	ase Date.	(s)	
	Rig Relea		and belief.	G-B
			ind belief.	G-B
ereby certify that the informa	tion above is true and complete to	the best of my knowledge a		G-B
ereby certify that the informa	tion above is true and complete to			G-B
GNATURE	tion above is true and complete to	the best of my knowledge a	NATOR DATE 12/21/2015	G-B
GNATURE AUG	tion above is true and complete to	the best of my knowledge a		G-B
ereby certify that the informa	tion above is true and complete to	the best of my knowledge a <u>COMPLIANCE COORDIN</u> dress:	NATOR DATE <u>12/21/2015</u> PHONE: <u>432-689-520</u>	<i>G-B</i>
ereby certify that the informa GNATURE AUG // pe or print name <u>LAUR</u> / <u>r State Use Only</u>	TITLEE-mail ad	the best of my knowledge a <u>COMPLIANCE COORDIN</u> dress:	NATOR DATE <u>12/21/2015</u> PHONE: <u>432-689-520</u>	<i>G-B</i>
ereby certify that the informa GNATURE AUMA IN pe or print name <u>LAURA</u> <u>r State Use Only</u> PROVED BY: BUA	A PINA E-mail ad	the best of my knowledge a <u>COMPLIANCE COORDIN</u> dress:	NATOR DATE 12/21/2015	G-B 0
ereby certify that the informa GNATURE AUUA TO pe or print nameLAURA	A PINA E-mail ad	the best of my knowledge a <u>COMPLIANCE COORDIN</u> dress: <u></u>	NATOR DATE <u>12/21/2015</u> PHONE: <u>432-689-520</u>	0-

HOBBS OCD DEC 2 4 2015





HOBBS OCD

DEC 2 4 2015

Legacy Reserves

DAILY OPERATIONS REPORT

BARNES 20 SWD # 1

Printed Dec 22, 2015 Page 1 of 1

RECEIVED

		Printed Dec 22, 2015 Page 1 of 1	
BARNES 20 S		LEA Co., NM	BOLO ID: 300146.01
Zone: 1 Field: S			
H/T(found 2 jt	s above Packer bad		
			geover just below flange, Finally
Daily Cost: Cum. Cost:	\$5,205 \$5,205		
Apr 21, 2015 OWU , Unset		(Day 2) nd РООН with Tbg. SDFN. Wi	11 test tbg in the A M
Daily Cost: Cum. Cost:	\$2,002 \$7,207		
Apr 22, 2015 N OWU Rigged		(Day 3) rted testing back in , fou	und 2 bad jts , Replaced them SDFN
Daily Cost: Cum. Cost:	\$5,760 \$12,967		
	ed up testing tbg	(Day 4) found the bottom 2 jts bac Packer fluid. backside , h	d. Rigged up wireline and set neld good to 500 # . SDFN
Daily Cost: Cum. Cost:	\$14,063 \$27,030		
Apr 24, 2015 F OWU Set of		(Day 5) U wellhead and got wireli	ine to unset packoff. RDMO
Daily Cost: Cum. Cost:	\$6,381 \$33,411		