				IOBBS OCE	
District II	Dr., Hobbs, NM 88240		and Natural Resource	JAN 0 5 2016	Form C-129 Revised August 1, 2011
District III	Artesia, NM 88210	1220 Sout	rvation Division h St. Francis Dr. e, NM 87505	THE OWNER AND ADDRESS OF TAXABLE PARTY.	one copy to appropriate District Office
District IV	Road, Aztec, NM 87410 is Dr., Santa Fe, NM 87505	Salita I	NFO P	ermit No	
1220 S. St. Franci	is Dr., Santa PC, NM 67505		mon		(For Division Use Only)
А	APPLICATION FO (See F	REXCEPTION Rule 19.15.18.12 NMAC			5.18.12
Α.	Applicant Che	evron USA Inc.			,
	whose address is15	Smith Rd., Midland,	ТХ		
	hereby requests an exce	eption to Rule 19.15.1	8.12 for	d	ays or until
	February 29, Y	r 2016 , for the fol	lowing described tar	nk battery (or LACT	):
	Name of Lease <u>Red H</u>	tills Fed 11	Name of Poo	Red Hills; Upper	Bone Spring Shale
	Location of Battery: U	Init Letter <u>A</u> Sec	tion <u>11</u> Townshi	p 25S Range 3	<u>3 E</u>
	Number of wells produ	icing into battery	1 - API: 30-025-4	11848	
B.	Based upon oil product	tion of <u>115</u>	barrels per o	lay, the estimated *	volume
	of gas to be flared is _	~50/day MCF; V	alue	per	day.
C.	of gas to be flared is			per	day.
C.	Name and location of r		acility:		
C. D.	Name and location of r	ncarest gas gathering f	àcility:		
	Name and location of r Antelope Ridg	e Estimated of Ested for the following	acility: cost of connection reasons: DCP is ha	ving intermittent con	npressor problems at
D.	Name and location of r Antelope Ridg Distance This exception is reque	e Estimated of Ested for the following	acility: cost of connection reasons: DCP is ha	ving intermittent con	npressor problems at
D.	Name and location of r Antelope Ridg Distance This exception is reque	e Estimated of Ested for the following	acility: cost of connection reasons: DCP is ha	ving intermittent con	npressor problems at
D. E.	Name and location of r Antelope Ridg Distance This exception is reque their antelope ridge far	e Estimated of Ested for the following	acility: cost of connection reasons: <u>DCP is ha</u> to sales when comp	ving intermittent con pressor comes back o	npressor problems at
D. E. OPERATOF I hereby certify	Name and location of rAntelope Ridg DistanceThis exception is reque their antelope ridge fac	Estimated of the Oil Conservation	acility: ost of connection reasons: <u>DCP is had</u> to sales when comp OIL CONSERVA	ving intermittent con pressor comes back of TION DIVISION	npressor problems at m.
D. E. OPERATOR I hereby certify Division have t	Name and location of r Antelope Ridg Distance This exception is reque their antelope ridge far	e Estimated of ested for the following cility. Gas goes back	acility: cost of connection reasons: <u>DCP is ha</u> to sales when comp	ving intermittent con pressor comes back o	npressor problems at m.
D. E. OPERATOR I hereby certify Division have t	Name and location of rAntelope Ridg DistanceThis exception is reque their antelope ridge fac	e Estimated of ested for the following cility. Gas goes back	acility: ost of connection reasons: <u>DCP is had</u> to sales when comp OIL CONSERVA	ving intermittent con pressor comes back of TION DIVISION	npressor problems at m.
D. E. OPERATOR I hereby certify Division have b is true and com Signature Printed Nam	Name and location of r Antelope Ridg Distance This exception is reque their antelope ridge far their antelope ridge far that the rules and regulations of been complied with and that the inplete to the best of my knowled Additional and the story of the best of the story knowled and the story of the story	e Estimated of the Oil Conservation einformation given above dge and belief.	acility: ost of connection reasons: <u>DCP is had</u> to sales when comp OIL CONSERVA Approved Until	ving intermittent con pressor comes back of TION DIVISION	npressor problems at m.
D. E. OPERATOR I hereby certify Division have to is true and com Signature	Name and location of r Antelope Ridg Distance This exception is reque their antelope ridge far their antelope ridge far that the rules and regulations of been complied with and that the inplete to the best of my knowled Additional and the story of the best of the story knowled and the story of the story knowled and the story of the story knowled and the story of the	e Estimated of the Oil Conservation einformation given above dge and belief.	Cost of connection reasons: DCP is hat to sales when comp OIL CONSERVA Approved Until By	ving intermittent con pressor comes back of TION DIVISION	npressor problems at m.

\* Gas-Oil ratio test may be required to verify estimated gas volume.

JAN 0 5 2018