

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
892000321E

8. Well Name and No.  
SEMU 250

9. API Well No.  
30-025-42021-00-S1

10. Field and Pool, or Exploratory  
SKAGGS

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com

3a. Address  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-688-6983

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T20S R38E SENW 1371FNL 1786FWL  
32.334346 N Lat, 103.112639 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/17/14 RIH w/ gamma ray & CBL  
1/15/15 NU Frac stack. PT csg & frac stack to 6700 PSI- Test good. RIH w/ perf gun & shot perms @ 4020'-4015', 4010'-4005', 4000'-3995', 3990'-3985', 3967'-3962', 3957'-3952', 3947'-3942', 3932'-3927', 3922'-3917', 3908'-3903', 3898'-3893', 3888'-3883', 3878'-3873', 3868'-3863', 3858'-3853', 3837'-3832', 3823'-3818'. Pumped 317 bbls of 15% HCL. During acid stimulation we monitored the well and documented the psi on the treatment plot diagram (see attached).  
2/4/15 ND Frac stack. RIH w/ 119 jts, 2 3/8", 4.7#, J-55 tbg set @ 3804' & pkr set @ 3795'.  
2/5/15 ND BOP NU WH. Ran MIT 560#/30 Mins- test good (see attached chart). RDMO

As of 5/20/15 there was 125 PSI on the casing. ConocoPhillips is gathering additional data per NMOC request.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #302885 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1348SE)**

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 05/26/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

PAUL SWARTZ  
Title TECHNICAL PET

Date 11/03/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

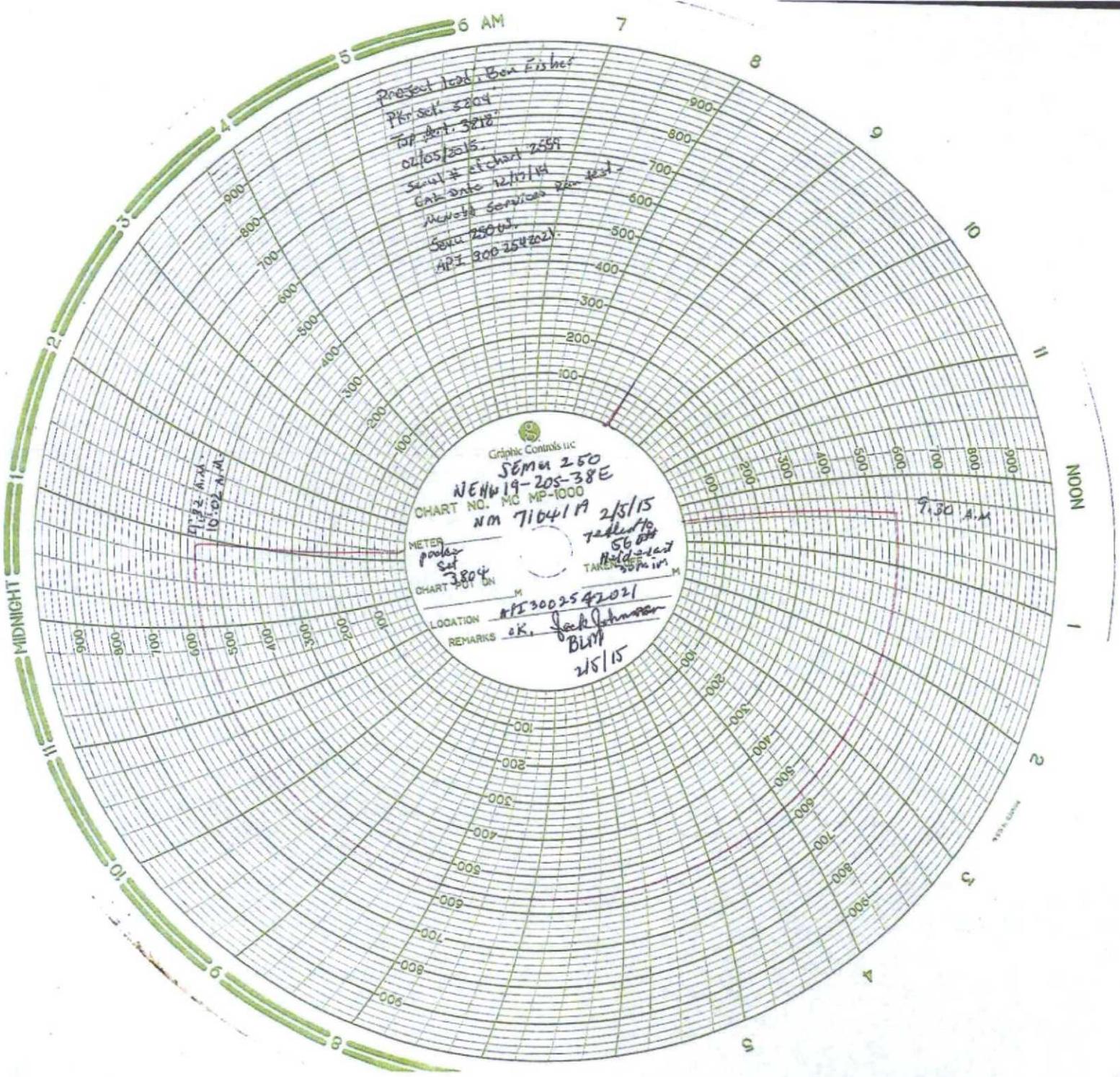
Office Hobbs *Ka*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

JAN 05 2016

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Project lead: Ben Fisher  
 Pkr. sect. 5204  
 Top. Sect. 3218  
 02/05/2015  
 Serial # et chart 2554  
 Ent. onto 12/17/14  
 Meters Services 22- West  
 SEMU 2504  
 API 3002542021



Graphic Controls LLC  
 SEMU 250  
 NEMW 19-205-38E  
 CHART NO. MC MP-1000  
 NM 71041A 2/5/15  
 METER  
 pooler  
 set  
 3804  
 CHART BUY ON M  
 TAKER 56  
 Hold start  
 50m in M

LOCATION  
 API 3002542021  
 REMARKS  
 ok, Jack Johnson  
 BLIP  
 2/5/15

11:32 AM  
 10:02 N.M.

9:30 A.M

MIDNIGHT

NOON

10

9

8

6 AM

7

5

4

3

2

1

11

10

9

8