

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC058395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: SUSAN B MAUNDER  
E-Mail: Susan.B.Maunders@conocophillips.com8. Well Name and No.  
SC FEDERAL 29. API Well No.  
30-025-40586-00-X1

3a. Address

MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 281-206-528110. Field and Pool, or Exploratory  
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T17S R32E NESE 1650FSL 940FEL

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully request deferral of interim reclamation on the west side of the location. We additionally request approval to adjust the interim reclamation on the south side of the location. This well shares the surface with the tank battery for the SC Federal group of wells. The spacing for both the well and battery are close. The facilities engineer has provided the following justification for adjusting our interim reclamation plans.

## Justification:

The Federal Department of Transportation (DOT) requires that no truck hauling hazardous material be stopped within 300 feet of an open flame. Crude oil can be considered hazardous material. We have to utilize truck hauling, as there are no other options to transport the crude oil produced on this Federal Lease to market. Therefore we need the space to locate the flare, considered an open flame, at a distance to comply with the DOT regulations. There is no other location on the SC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250862 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 10/08/2014 (15LJ0011SE)

Name (Printed/Typed) SUSAN B MAUNDER

Title SENIOR REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/25/2014

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James A. RiosTitle SAETDate 12-13-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

JAN 06 2016

dm

**Additional data for EC transaction #250862 that would not fit on the form**

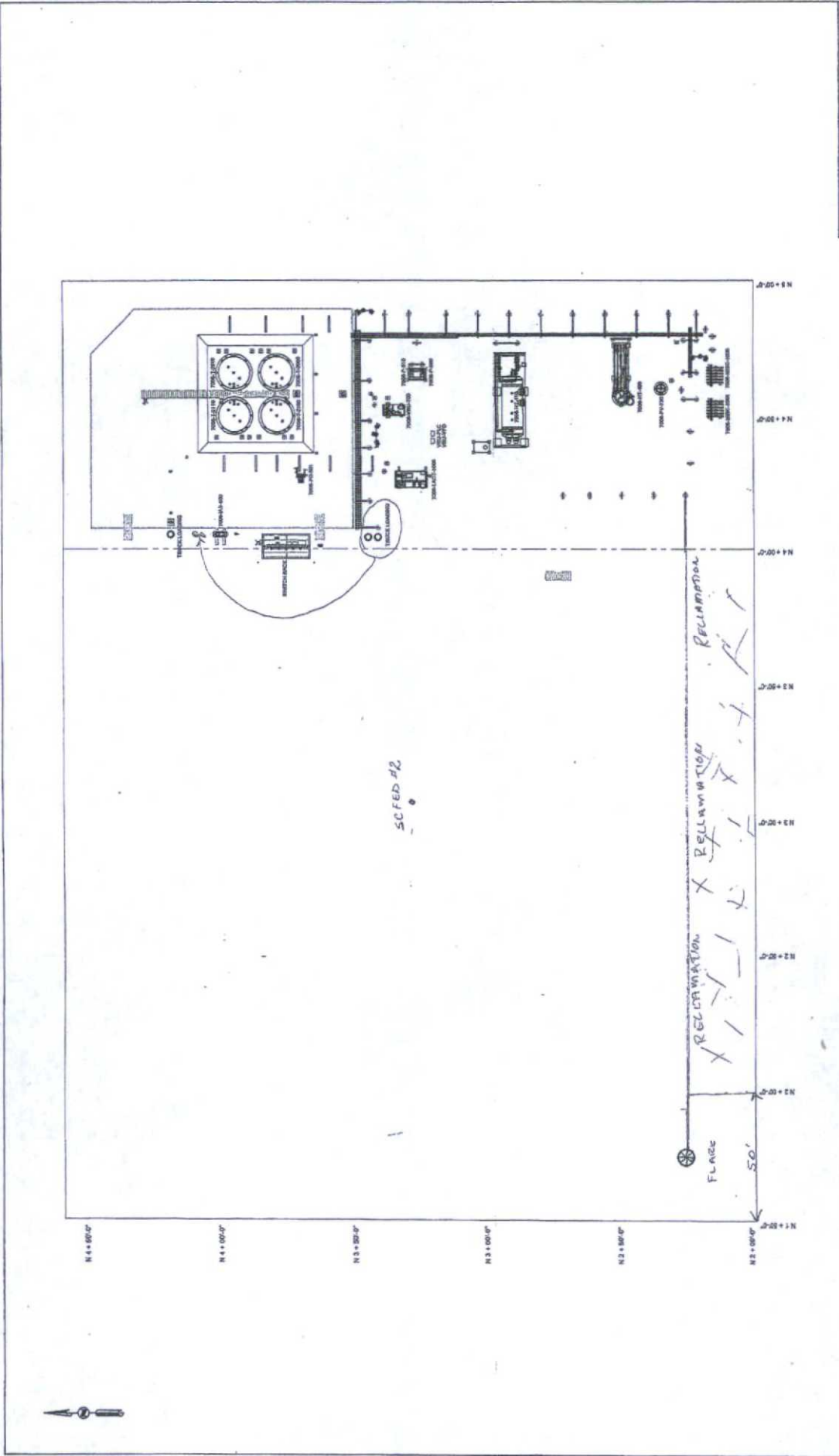
**32. Additional remarks, continued**

Federal # 2 well pad to install the flare which will not violate the Federal Department of Transportation safety requirements.

Please see the attached Survey Plot of the SC Federal # 2 well pad, presenting the only suitable location for the Central Tank Battery flare marked with a +. This is the only location to install the flare which will allow us to comply with Federal Regulations. The Central Tank battery is being constructed in the northeast corner of the SC Federal # 2 well pad at this time.

Thank you for your time spent reviewing this report.





<b>Commonwealth</b> CONSULTING & ENGINEERING		<b>ConocoPhillips</b> SC FEDERAL TANK BATTERY PILOT PLAN		DATE 1/2/14
DRAWN CA	CHECKED MK	DATE 1/2/14	SCALE 1" = 15'-0"	SHEET NO. 7006-20-001
PROJECT NAME SCFED #2		PROJECT NO. 7006-20-001		SHEET NO. 7006-20-001
REVISION 1 1/2/14 1/2/14	REVISION 2 1/2/14 1/2/14	REVISION 3 1/2/14 1/2/14	REVISION 4 1/2/14 1/2/14	REVISION 5 1/2/14 1/2/14