

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM26395

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator XTO ENERGY INCORPORATED Contact: STEPHANIE RABADUE

3. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432.620.6714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESW 440FSL 2060FWL 32.639664 N Lat, 103.515165 W Lon
 At top prod interval reported below SESW 1016FSL 2050FWL
 At total depth NENW 201FNL 1898FWL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NMNM135131
 8. Lease Name and Well No. PERLA NEGRA FED COM 2H
 9. API Well No. 30-025-42709-00-S1
 10. Field and Pool, or Exploratory LEA
 11. Sec., 1., R., M., or Block and Survey or Area Sec 24 T19S R34E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 08/01/2015 15. Date T.D. Reached 08/28/2015 16. Date Completed D & A Ready to Prod. 10/30/2015 17. Elevations (DF, KB, RT, GL)* 3787 GL
 18. Total Depth: MD 15271 TVD 10090 19. Plug Back T.D.: MD 15152 TVD 10090 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

HOBBS OGD
DEC 21 2015
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1890		1665		0	0
12.250	9.625 J-55	36.0	0	4080		1185		0	0
8.750	5.500 CYP-110	17.0	0	15271		2115		800	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10269	10269						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8202	11026	11200 TO 15141			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11200 TO 15141	FRAC WELL IN 14 STAGES FR/11,200-15,141 W/5,095,782LBS 20/40 WHITE SAND, 17,460GALS HCL 10% ACID &

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2015	11/14/2015	24	→	855.0	574.0	301.0			FLOWERS FROM WELL
Choke Size 25/64	Tbg. Press. Flwg. 500 SI	Csg. Press.	24 Hr. Rate →	Oil BBL 855	Gas MCF 574	Water BBL 301	Gas:Oil Ratio 671	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
DEC 11 2015
D. Han
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

CAPTURED SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	1812			
CASTILE	1813	36270 3270			
YATES	3271	3484			
SEVEN RIVERS	3485	4035			
QUEEN	4036	4722			
DELAWARE	4723	6342			
BRUSHY CANYON	6343	7954			
BONE SPRING	7955	11025			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #325531 Verified by the BLM Well Information System.
 For XTO ENERGY INCORPORATED, sent to the Hobbs
 Committed to AFMSS for processing by DEBORAH HAM on 12/10/2015 (16DMH0035SE)

Name (please print) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 12/04/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.