

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM26395

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator XTO ENERGY INCORPORATED Contact: STEPHANIE RABADUE
 E-Mail: stephanie_rabadue@xtoenergy.com

3. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701
 3a. Phone No. (include area code) Ph: 432.620.6714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE 200FSL 2000FEL 32.639019 N Lat, 103.511186 W Lon
 At top prod interval reported below SWSE 801FSL 1990FEL
 At total depth NWNE 195FNL 1920FEL *2005 + 2000E*

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NMNM135151
 8. Lease Name and Well No. PERLA NEGRA FED COM 3H
 9. API Well No. 30-025-42710-00-S1
 10. Field and Pool, or Exploratory LEA UNKNOWN
 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T19S R34E Mer NMP
 12. County or Parish LEA
 13. State NM
 14. Date Spudded 08/21/2015
 15. Date T.D. Reached 09/14/2015
 16. Date Completed D & A Ready to Prod. 11/06/2015
 17. Elevations (DF, KB, RT, GL)* 3784 GL
 18. Total Depth: MD 15493 TVD 10895
 19. Plug Back T.D.: MD 15362 TVD 10895
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

DEC 21 2015
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1850	0	1538		0	0
12.250	9.625 J-55	40.0	0	4080	0	901		0	0
8.750	5.500 CYP-110	17.0	0	15493	0	2098		420	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10335	10335						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8191	11034	11200 TO 15348			PRODUCING
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8191	11034	11200 TO 15348			PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11200 TO 15348	FRAC WELL IN 15 STAGES FR/11,200-15,348 W/5,513,660LBS OTTAWA 20/40 SAND; 10,080GALS HCL 10% ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/06/2015	11/20/2015	24	→	854.0	423.0	304.0	39.6		Production Method
Choke Size	Tbg. Press. Flwg. 911	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI		→	854	423	304	495	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 FLOWS FROM WELL
 DEC 11 2015
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #325571 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation
 Date: 5/20/16

K2

JM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	1791			
CASTILE	1792	3483			
SEVEN RIVERS	3484	4032			
QUEEN	4033	4724			
DELAWARE	4725	6331			
BRUSHY CANYON	6332	8190			
BONE SPRING	8191	11034			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #325571 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 12/10/2015 (16DMH0036SE)

Name (please print) STEPHANIE RABADUE Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 12/05/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #325571

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM0381550C	NMNM26395
Agreement:		NMNM135151 (NMNM135151)
Operator:	XTO ENERGY, INC 500 W. ILLINOIS ST STE 100 MIDLAND, TX 79701 Ph: 432-620-6700	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620-6700
Admin Contact:	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432-620-6700	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432.620.6714
Tech Contact:	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432-620-6700	STEPHANIE RABADUE REGULATORY ANALYST E-Mail: stephanie_rabadue@xtoenergy.com Ph: 432.620.6714
Well Name: Number:	PERLA NEGRA FEDERAL COM 3H	PERLA NEGRA FED COM 3H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 24 T19S R34E Mer NMP 200FSL 2000FEL	NM LEA Sec 24 T19S R34E Mer NMP SWSE 200FSL 2000FEL 32.639019 N Lat, 103.511186 W Lon
Field/Pool:	LEA; BONE SPRING	LEA
Logs Run:	CBL	CBL
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	RUSTLER CASTILE SEVEN RIVERS QUEEN DELAWARE BRUSHY CANYON BONE SPRING	RUSTLER CASTILE SEVEN RIVERS QUEEN DELAWARE BRUSHY CANYON BONE SPRING
Markers:		