

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-42059
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name  
GRAMMA RIDGE 14 24 34
6. Well Number:  
5H

HOBBS OCD  
DEC 21 2015

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
CHEVRON U.S.A. INC.

9. OGRID  
4323

10. Address of Operator  
15 SMITH ROAD  
MIDLAND, TEXAS 79705

11. Pool name or Wildcat  
RED HILLS; BONE SPRING, NORTH (96434)

RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	14	24S	34E		330	NORTH	2310	WEST	LEA
BH:	N	14	24S	34E		280	SOUTH	2649 1989	WEST	LEA

13. Date Spudded  
06/26/2015
14. Date T.D. Reached  
07/24/2015
15. Date Rig Released  
08/27/2015
16. Date Completed (Ready to Produce)  
08/13/2015
17. Elevations (DF and RKB, RT, GR, etc.)  
3500'
18. Total Measured Depth of Well  
13,995'
19. Plug Back Measured Depth  
13,933'
20. Was Directional Survey Made?  
YES
21. Type Electric and Other Logs Run  
CCL/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9690 - 13,800' BONE SPRING, NORTH

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	1,190'	17.5	1285 SX	N/A
9.625	40#	5,364'	12.25	1810 SX	N/A
5.5	20#	13,979'	8.75	2005 SX	N/A

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8825'	

26. Perforation record (interval, size, and number)  
9690-13,800' (SEE ATTACHED WELLBORE DIAGRAM FOR ALL INTERVALS)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
9690 - 13,800 | FRAC W/CLEAN VOLUME - 5,690,328 GALS  
TOTAL PROPPANT - 4,671,636 LBS

28. PRODUCTION

- Date First Production  
09/01/2015
- Production Method (Flowing, gas lift, pumping - Size and type pump)  
FLOWING
- Well Status (Prod. or Shut-in)  
PRODUCING
- Date of Test  
09/22/2015
- Hours Tested  
24
- Choke Size
- Prod'n For Test Period
- Oil - Bbl  
523
- Gas - MCF  
824
- Water - Bbl  
1728
- Gas - Oil Ratio  
1652
- Flow Tubing Press.
- Casing Pressure
- Calculated 24-Hour Rate
- Oil - Bbl.
- Gas - MCF
- Water - Bbl.
- Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD
30. Test Witnessed By

31. List Attachments  
DIRECTIONAL SURVEY, SUMMARY REPORT, TBG SUMMARY, WELLBORE DIAGRAM

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

KZ

JAN 08 2016

hm



5458	5567		Lime - Shale				
5568	6400		Sand/Shale				
6401	7832		Sand/Shale				
7833	9262		Sand/Shale				
9263	9295		Limestone				
9296	TD		Shale				