

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-07454

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

HOBBS OCD
JAN 11 2016

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 29

1. Type of Well:
Oil Well Gas Well Other Temporarily Abandoned

8. Well No. 411

2. Name of Operator
Occidental Permian Ltd.

9. OGRID No. 157984

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location
Unit Letter A : 990 Feet From The North 990 Feet From The East Line
Section 29 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3647' GR

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS MB
RETURN TO _____ TA TA/CP
CSNG _____ ENVIRO _____ CHG LOC
INT TO PA _____ P&A NR _____ P&A R

Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Casing Integrity Test/TA Status Request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 12/17/2015

**This Approval of Temporary
Abandonment Expires 12/12/2016**

Pressure Readings: Initial - 560 PSI Ending - 560 PSI

Length of test: 30 minutes

Witnessed: NO

Packer set @4195'
Top Perf @ 4102'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/06/2016
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary S. Brown TITLE Dist Supervisor DATE 1/11/2016
CONDITIONS OF APPROVAL IF ANY:

JAN 11 2016

MB

PRINTED IN U.S.A.

6 PM

MIDNIGHT

NOON

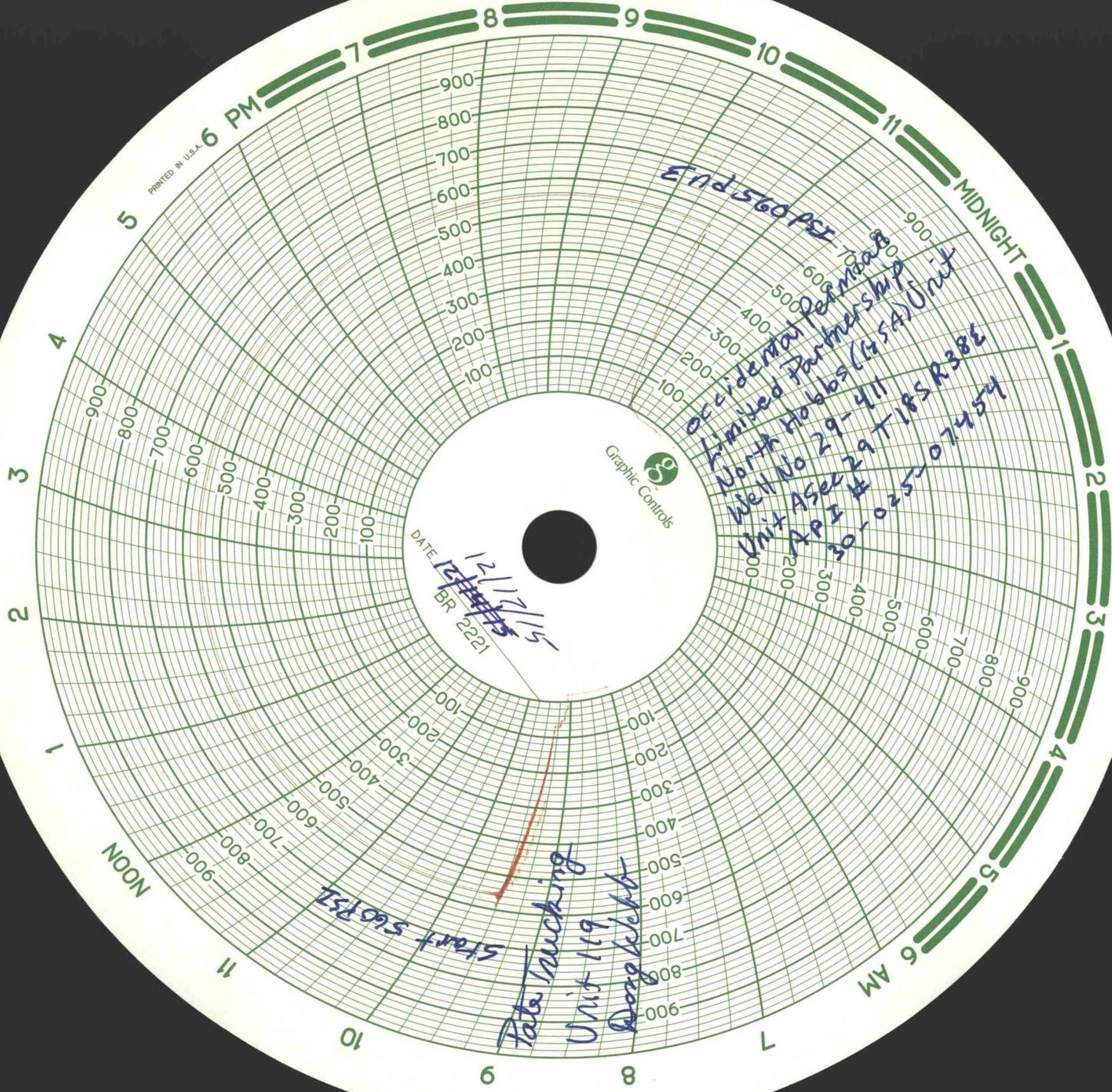
6 AM

Graphic Controls

DATE 12/11/55
BR 2221

End 560 PSI
Occidental Petroleum
Limited Partnership
North Hobbs (USA) Unit
Well No 29-411
Unit A Sec 29 T18S R38E
API # 30-025-07454

Start 560 PSI
Data Tracking
Unit 119
Dongkukh



American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature:  _____