

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07556
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 33
8. Well No. 411
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

HOBBS  
JAN 11 2016

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other Temporarily Abandoned

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter A : 660 Feet From The North 660 Feet From The East Line  
Section 33 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3642' GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p><b>E-PERMITTING</b> &lt;SWD _____ INJECTION&gt; CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>EM/CD</u> CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&amp;A NR _____ P&amp;A R _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG &amp; ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing Integrity Test/TA status request</u> <input checked="" type="checkbox"/></p>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 12/17/2015  
Pressure readings: Initial - 530 PSI Ending - 500 PSI  
Length of test: 30 minutes  
Witnessed: NO  
CIBP @3915'  
Top perf @4020'

**This Approval of Temporary Abandonment Expires 12/17/2017**

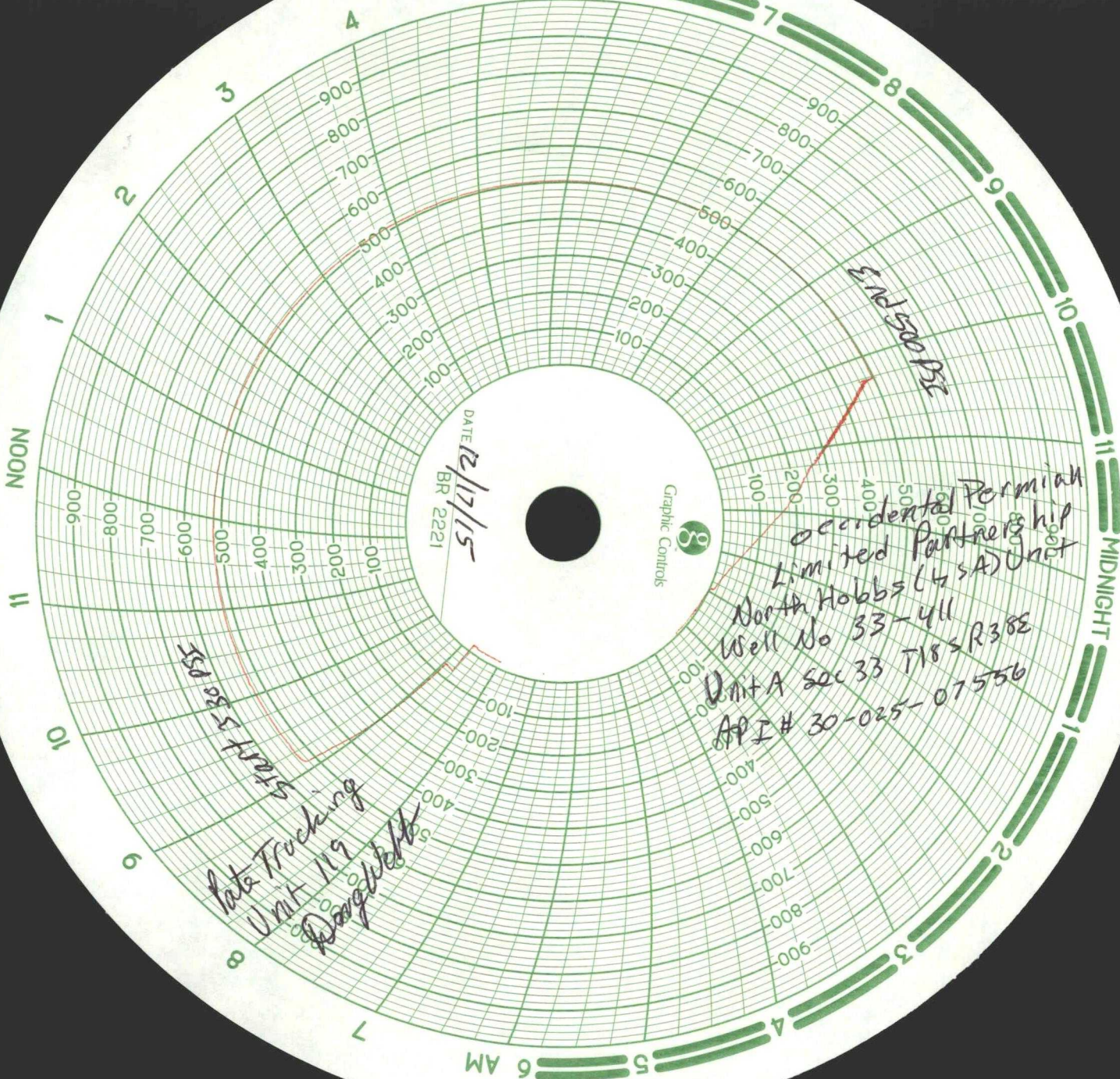
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/06/2016  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Maley S Brown TITLE Dist. Supervisor DATE 1/11/2016  
CONDITIONS OF APPROVAL IF ANY:

JAN 11 2016

*[Handwritten mark]*



NOON

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6 AM

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MIDNIGHT

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1

DATE 12/17/15  
BR 2221

Graphic Controls

Occidental Permian  
Limited Partnership  
North Hobbs (4 SA) Unit  
Well No 33-411  
Unit A sec 33 T18S R38E  
API # 30-025-07556

Data Tracking  
Unit 119  
Douglas  
Start 530 PSI

End 500 PSI

