

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO
30-025-28354

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

8. Well No. 151

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter B : 710 Feet From The North 2410 Feet From The East Line
Section 10 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3617' KB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS MB
RETURN TO _____ TA Im 10
CSNG _____ ENVIRO _____ CHG LOC
INT TO PA _____ P&A NR _____ P&A R _____
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing integrity test/TA status request ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 12/18/2015

Pressure readings: Initial - 530 PSI Ending - 520 PSI

Length of test: 30 minutes

Witnessed: NO

CIBP @4250'
Top perf @4301'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 01/06/2016
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Marky S Brown TITLE Dist. Supervisor DATE 1/11/2016
CONDITIONS OF APPROVAL IF ANY:

JAN 11 2016

PRINTED IN U.S.A.

5

6 PM

7

8

9

10

11

MIDNIGHT

2

3

6 AM

7

8

9

10

11

NOON

Graphic Controls

DATE 12/18/15
BR 2221

occidental Permian
Limited Partnership
South Hobbs (TSA) Unit
Well No 151
Unit B Sec 10 T19S R38E
API #
30-025-28359

End 520 PSI

Start 530 PSI

Rate Tracking
Unit 1199
Dougherty

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

| Pressure # | | | Temperature *or Pressure # | | |
|------------|-------|--------|----------------------------|-------|------|
| Test | Found | Left | Test | Found | Left |
| - 0 | - | - 0 | - | - | - |
| - 500 | - | - 500 | - | - | - |
| - 700 | - | - 700 | - | - | - |
| - 1000 | - | - 1000 | - | - | - |
| - 200 | - | - 200 | - | - | - |
| - 0 | - | - 0 | | | |

Remarks: _____

Signature: Tony Flores