

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 07 2016

WELL API NO.	30-025-03931
5. Indicate Type of Lease	STATE ☒ FEE
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LOVINGTON PADDOCK UNIT
8. Well Number	80
9. OGRID Number	4323
10. Pool name or Wildcat	LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ☒ WATER INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location **DATUM Y-LAT X-LONG**
Unit Letter G : 1650 feet from the NORTH line and 1650 feet from the EAST line
Section 12 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,831' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

☒ INT TO PA ☒ P&A NR <u>DM</u> ☒ RBDMS <u>TA</u> ☐ OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" 36# @ 300', TOC SURF, 9 5/8" 36# @ 3,390' TOC EST. SURFACE, 7" 23# LINER @ 3,238'-6,190' TOC 3,238', OH 6,184'-6,260', TD 6,260'.**

12/ 19 / 15 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH W/ PKR, SET 7" CIBP @ 6,150'. RIH TO 6,150' CIR W/ SALT GEL, MIX & SPOT 40 SX CL "C" CMT FROM 6,150'-5,950' WOC, TAG @ 5,796' M. WHITAKER OCD OK.

12/ 21 / 15 MIX & SPOT 40 SX CL "C" CEMENT FROM 4,810'-4,610'. MIX & SPOT 80 SX CL "C" CEMENT FROM 4,360'-3,900'. MIX & SPOT 200 SX CL "C" CEMENT FROM 3,477'-2,780', WOC & TAG @ 2,788'.

12/ 22 / 15 MIX & SPOT 190 SX CL "C" CEMENT FROM 2,318'-1,741'. PERF & CIR 260 SX CL "C" CEMENT FROM 350' BACK TO SURFACE ON BOTH STRINGS.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 01 / 05 / 16
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 01/12/2016
Conditions of Approval (if any):

JAN 12 2016