

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 RECEIVED
 MAY 12 2016

WELL API NO. 30-025-29703
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. B-10639
7. Lease Name or Unit Agreement Name LOVINGTON DEEP AMOCO STATE
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,949' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location **DATUM Y-LAT 32.86580 X-LONG -130.40017**
 Unit Letter E: 1980 feet from the NORTH line and 660 feet from the WEST line
 Section 6 Township 17-S Range 36-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PI INT TO PA TI P&A NR <u>PM</u> PI RBDMS D C OTHER: <input type="checkbox"/>	P&A R _____ TA _____ OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **16" @ 487' TOC SURF. 10 3/4" 60.7# @ 5,163' CMT RET @ 4,900' TOC SURF, 7 5/8" LINER @ 4,949'-13,100', PERFS 10,746'-10,794', 7 5/8" CIBP @ 10,180' W/ 37' CEMENT ON TOP.**
 12/12-13/15 MI & RU RIH TAG CIBP @ 10,153', CIR W/ SALT GEL.
 12/14/15 MIX & SPOT 50 SX CL "H" CEMENT FROM 10,153'-9,923'. WOC & TAG @ 9,940'.
 12/15/15 MIX & SPOT 55 SX CL "H" CEMENT FROM 9,430'-9,177', WOC & TAG @ 9,152', MIX & SPOT 200 SX CL "H" CEMENT FROM 8,302'-7,358', WOC & TAG @ 7,362'.
 12/16/15 MIX & SPOT 50 SX CL "C" CEMENT FROM 6,234'-6,030', WOC & TAG @ 5,969', MIX & SPOT 90 SX CL "C" CEMENT FROM 5,239'-4,929', WOC & TAG @ 4,887', TEST GOOD MARK WHITAKER OK TO SPOT REMAINDER PLUGS.
 12/17/15 MIX & SPOT 100 SX CL "C" CEMENT FROM 4,100'-3,900', MIX & SPOT 100 SX CL "C" CEMENT FROM 3,195'-2,980'. MIX & SPOT 100 SX CL "C" CEMENT FROM 2,036'-1,777'.
12/18/15 PERF @ 540', PRESSURED UP 600 PSI, CALLED OCD OK TO DROP DOWN & SPOT, MIX & CIR 260 SX CL "C" CEMENT FROM 590'-SURFACE, CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS. HAUL ALL FLUIDS TO A REQUIRED DISPOSAL, CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "H & C", W/ CLOSED LOOP SYSTEM USED.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 12/29/15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432
For State Use Only
 APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 01/12/2016
 Conditions of Approval (if any):

JAN 12 2016