Submit 1 Copy To Appropriate Distr Office	State of New Mexico	
District I - (575) 393-6161	Energy, Minerals and Natural R	esources Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 882 District II – (575) 748-1283		20.005 10000
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87	1220 South St. Francis	Or. STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, Nº 87505	1	
	NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	CKTO A M M LI IA &
PROPOSALS.)	APPLICATION FOR PERMIT" (FORM C-101) FOR SU	10 2 000 17 110 110 117
1. Type of Well: Oil Well	Gas Well Other Injection	8. Well Number
2. Name of Operator	no	9. OGRID Number
	USA WTP Limited Partnership	N 1 1 2016 10 P 1 192463
3. Address of Operator	Box 50250 Midland, TX 79710	10. Pool name or Wildcat
4. Well Location	50X 50250 Wildland, 1X 79710	resides langlie Mattix TRanGB
Unit Letter E	: 2310 feet from the North	line and 990 feet from the west line
Section 33	Township 235 Range	
Section	11. Elevation (Show whether DR, RKB	
	3260'	, KI, OK, Cic.)
12. Cho	eck Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE	E INTENTION TO:	
PERFORM REMEDIAL WOR	F INTENTION TO: K□ PLUG AND ABANDON RE	INT TO PA
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ CC	
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CA	
DOWNHOLE COMMINGLE		RBDMS TA
CLOSED-LOOP SYSTEM	H	
OTHER:		HER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion	or recompletion. TD-3620' PBTD-3350' Perfs-3440-3589'	CIRD 22504
	10-3020 PB10-3330 Peris-3440-3589	CIBP-3350'
	15-1/2" 50# csg @ 214' w/ 150sx, 20" hole, 7	TOC-Surf-Circ
	8-5/8" 24# csg @ 1225' w/ 100sx, 11" hole, TOC-705'-Calc	
	7" 20# csg @ 3350' w/ 200sx, 8-3/4" hole, TOC-2016'-Calc	
4-1/2" 9.5# liner @ 2999-3620' w/ 400sx, 6-1/4" hole, TOC-2999'-Circ		
	1 DILL 9 +24 CIDD @ 2250' MAS D CO	2949' WOC-Tag Pressure Cs 9
1. RIH & tag CIBP @ 3350', M&P 60sx cmt to 2949' WOC-Tag 2. M&P 25sx cmt @ 2550-2450' WOC-Tag		
3. Perf 7" @ 1275' sqz 35sx cmt to 1175' WOC-Tag		
4. Perf 7" & 8-5/8" @ 264' sqz 265sx cmt to surface		
10# MLF between plugs		
	Above ground steel tanks will be utilized	
Spud Date:	Rig Release Date:	
I hereby certify that the inform	ation above is true and complete to the best of	my knowledge and helief
Thereby certify that the inform	mon above is true and complete to the best of	my knowledge and benef.
	at	1 7
SIGNATURE // /	TITLE Sr. Regu	latory Advisor DATE 1/6/16
Type or print nameDavid S	tewart E-mail address:d	avid_stewart@oxy.com PHONE:432-685-5717
For State Use Only		
η	1 211 P.I.	5-4011-1
APPROVED BY: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		m Specialist DATE 01/12/2016
Conditions of Approval (if any	•	1 AM 7 60 00 40

OXY USA WTP LP - Proposed Myers Langlie Mattix Unit #79 API No. 330-025-10929

265sx @ 264'-Surface

Perf @ 264'

20" hole @ 214' 15-1/2" csg @ 214' w/ 150sx-TOC-Surf-Circ

35sx @ 1275-1175' WOC-Tag

Perf @ 1275'

11" hole @ 1225' 8-5/8" csg @ 1225' w/ 100sx-TOC-705'-Calc

25sx @ 2550-2450' WOC-Tag

60sx @ 3350-2949' WOC-Tag

CIBP @ 3350'

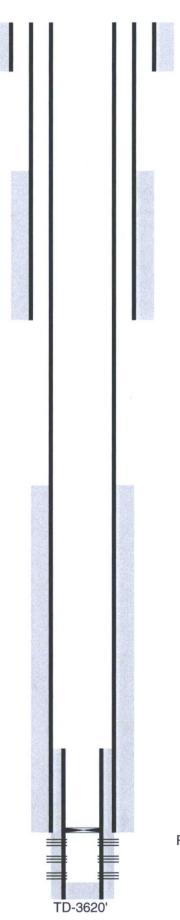
8-3/4" hole @ 3434 7" csg @ 3350' w/ 200sx-TOC-2016'-Calc

6-1/4" hole @ 3620' 4-1/2" liner @ 2999-3620' w/ 400sx-TOC-2999'-Circ

Perfs @ 3440-3589'

TD-36201

OXY USA WTP LP - Current Myers Langlie Mattix Unit #79 API No. 330-025-10929



20" hole @ 214' 15-1/2" csg @ 214' w/ 150sx-TOC-Surf-Circ

11" hole @ 1225' 8-5/8" csg @ 1225' w/ 100sx-TOC-705'-Calc

8-3/4" hole @ 3434 7" csg @ 3350' w/ 200sx-TOC-2016'-Calc

6-1/4" hole @ 3620' 4-1/2" liner @ 2999-3620' w/ 400sx-TOC-2999'-Circ

Perfs @ 3440-3589'

CIBP @ 3350'