

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11042
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Muens Langlie Mattix Unit
8. Well Number 245
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TRQUGB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter N : 660 feet from the South line and 1980 feet from the West line
 Section 7 Township 24S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REI <u>INT TO PA</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CO <u>P&A NR</u>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CA <u>RBDMS</u>
DOWNHOLE COMMINGLE <input type="checkbox"/>		<u>P&A R</u>
CLOSED-LOOP SYSTEM <input type="checkbox"/>		<u>TA</u>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3620' OH - 3427-3620'

9-5/8" 36# csg @ 1211' w/ 300sx, 11-1/2" hole, TOC-Surf-Circ
 7" 22# csg @ 3427' w/ 300sx, 8-1/4" hole, TOC-1119'

Pressure Test CSG

1. RIH & set CIBP @ 3377', M&P 25sx cmt to 3277'
2. M&P 25sx cmt @ 2780-2680' WOC-Tag
3. Perf @ 1261' sqz 40sx cmt to 1161' WOC-Tag
4. Perf @ 250' sqz 100sx cmt to surface
 10# MLF between plugs
 Above ground steel tanks will be utilized

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 11/6/16

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

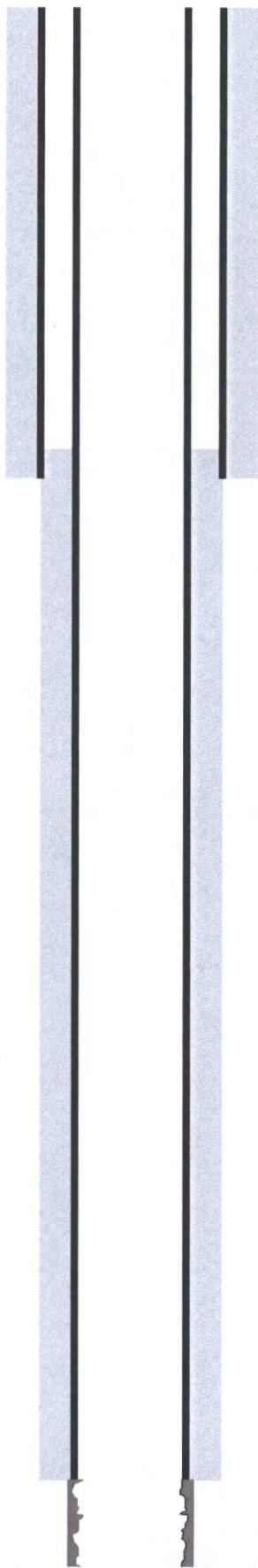
APPROVED BY: Mark Whitaker TITLE Petroleum Specialist DATE 01/12/2016

Conditions of Approval (if any):

JAN 12 2016 *dm*

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #245
API No. 30-025-11042

11-1/2" hole @ 1211'
9-5/8" csg @ 1211'
w/ 300sx-TOC-Surf-Circ



8-1/4" hole @ 3427'
7" csg @ 3427'
w/ 300sx-TOC-1119'-Calc

OH @ 3427-3620'

TD-3620'