

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-28246 ✓
2. Name of Operator OXY USA WTP Limited Partnership		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>2097</u> feet from the <u>west</u> line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3297'</u>		8. Well Number <u>251</u> ✓ 9. OGRID Number <u>192463</u> 10. Pool name or Wildcat <u>Langlie Mattix TRQUGB</u>

HOBBS DISTRICT
 JAN 11 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		RE <u>INT TO PA</u> <u>PM</u> CC <u>P&A NR</u> <u>P&A R</u> CA <u>RBDMS</u> <u>TA</u>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3750' PBDT-3269' Perfs-3354-3699' CIBP 3304'

8-5/8" 24-28-32# csg @ 490' w/ 325sx, 12-1/4" hole, TOC-Surf-Circ
 5-1/2" 15.5# csg @ 3748', DVT @ 2821' w/ 1100sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & tag Cmt/CIBP @ 3269', M&P 25sx cmt to 3120'
2. M&P 25sx cmt @ 2875-2725' WOC-Tag
3. M&P 25sx cmt @ 1325-1175' WOC-Tag
4. M&P 75sx cmt @ 540' to surface
 10# MLF between plugs
 Above ground steel tanks will be utilized

— Pressure test casing

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 1/6/16

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark White TITLE Petroleum Specialist DATE 01/12/2016

Conditions of Approval (if any):

JAN 12 2016 *jm*

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #251
API No. 30-025-28246

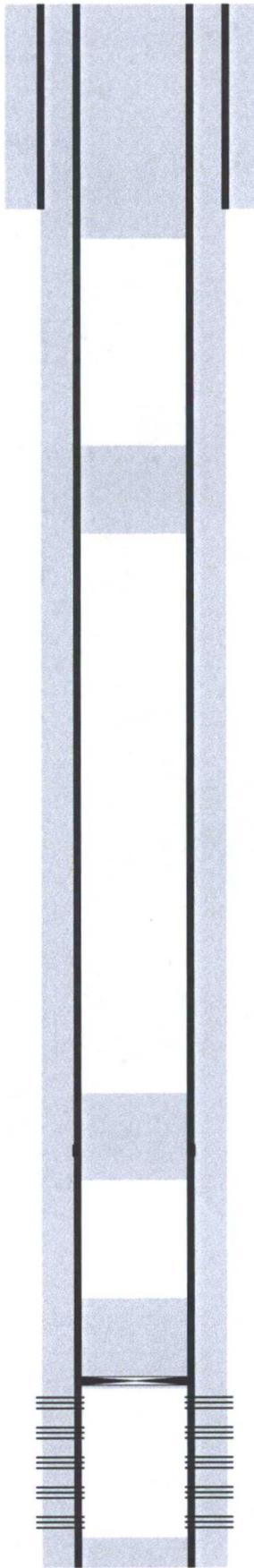
75sx @ 540'-Surface

25sx @ 1325-1175' WOC-Tag

25sx @ 2875-2725' WOC-Tag

25sx @ 3269-3120'

2/99-CIBP @ 3304' w/ 35' cmt to 3269'



12-1/4" hole @ 490'
8-5/8" csg @ 490'
w/ 325sx-TOC-Surf-Circ

Perfs @ 3354-3699'

7-7/8" hole @ 3750'
5-1/2" csg @ 3748'
w/ 1100sx-TOC-Surf-Circ
DVT @ 2821'

TD-3750'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #251
API No. 30-025-28246

12-1/4" hole @ 490'
8-5/8" csg @ 490'
w/ 325sx-TOC-Surf-Circ

2/99-CIBP @ 3304' w/ 35' cmt to 3269'

Perfs @ 3354-3699'

7-7/8" hole @ 3750'
5-1/2" csg @ 3748'
w/ 1100sx-TOC-Surf-Circ
DVT @ 2821'

TD-3750'

