

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 7000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-23409</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>EAST PEARL QUEEN UNIT</b>
8. Well Number <b># 57</b>
9. OGRID Number <b>25482</b>
10. Pool name or Wildcat <b>PEARL QUEEN</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**STATE OF NEW MEXICO formerly XERIC O & G**

3. Address of Operator  
**1625 N. FRENCH DRIVE HOBBS, NM 88240**

4. Well Location  
 Unit Letter **K** : **2535** feet from the **SOUTH** line and **1325** feet from the **WEST** line  
 Section **34** Township **19S** Range **35E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED PLUGGING PROCEDURE**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
 or State Use Only

APPROVED BY: Mahli White TITLE Compliance Officer DATE 02-22-2013  
 Conditions of Approval (if any):

JAN 14 2016 JUN 18 2013

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME EAST PEARL QUEEN UNIT #57 API 30-0 25 - 23409

Section 34 -T 19 S-R 35 E FROM 2535 #/S L, 1325 #/W L.

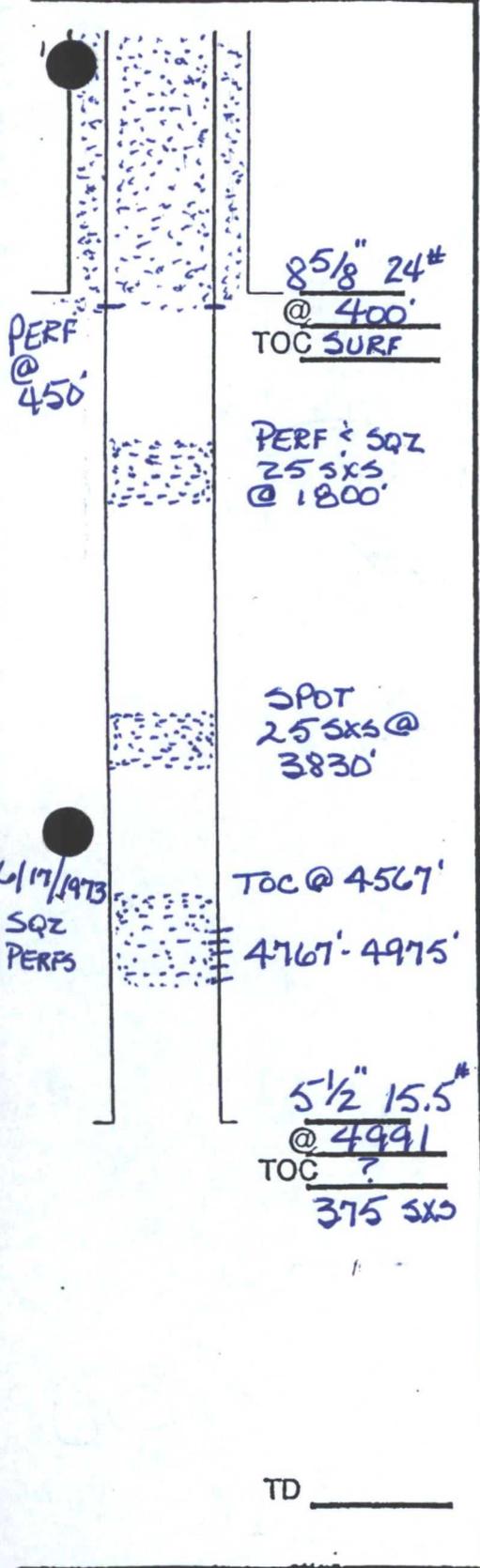
**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. ~~Set CIBP @ \_\_\_\_\_~~. Circulate MLF. Spot 25 sxs cmt on CIBP. TAG CMT @ 4567'. CIRC MLF.
3. ~~Perf/~~ Spot 25 sxs cmt @ 3830'. If perf, WOC and TAG.
4. Perf/ ~~Spot~~ 25 sxs cmt @ 1800'. If perf, WOC and TAG.
5. Perf/~~Spot~~ @ 450'. Sqz w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

# PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM - XERIC  
 LEASENAME EAST PEARL QUEEN UNIT  
 WELL # 57  
 SECT \_\_\_\_\_ TWN \_\_\_\_\_ RNG \_\_\_\_\_  
 FROM \_\_\_\_\_ N/S L \_\_\_\_\_ E/W L \_\_\_\_\_  
 TD: \_\_\_\_\_ FORMATION @ TD \_\_\_\_\_  
 PBD: \_\_\_\_\_ FORMATION @ PBD \_\_\_\_\_



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE					
INTMED 1					
INTMED 2					
PROD					
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @		TOP - BOTTOM		
INTMED 1			PERFS		-
INTMED 2			OPENHOLE		-
PROD					

\* REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	1800	*
YATES	3824	
QUEEN	4650	
GRAYBURG		
SAN ANDRES		
CAPTAIN REEF		*
DELAWARE		
BELL CANYON		
CHERRY CANYON		
BRUSHY CANYON		
BONE SPRING		
OLONIETA		*
BLINEBY		
TUBS		
DRINKARD		
ABO		
WC		
PENK		
STRAWH		
ATOKA		
LABELOW		
ATTS		
DEVONIAN		

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

8 5/8" 24#  
 @ 400'  
 TOC SURF  
 PERF & SQZ  
 25 SXS  
 @ 1800'  
 SPOT  
 25 SXS @  
 3830'  
 TOC @ 4567'  
 4767' - 4975'  
 5 1/2" 15.5#  
 @ 4991'  
 TOC ?  
 375 SXS

TD \_\_\_\_\_