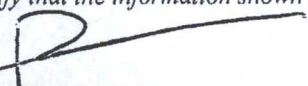


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30 025 41497								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> XX FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Garrett HOBBS OGD 6. Well Number: 1 JUN 03 2015								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Dry Hole		RECEIVED								
8. Name of Operator Primero Operating, Inc.		9. OGRID 018100								
10. Address of Operator PO Box 1433 Roswell, NM 88202-1433		11. Pool name or Wildcat Wildcat								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	30	16S	38E		1633	S	1575	E	Lea
BH:	P	30	16S	38E		688	S	1580	E	Lea
13. Date Spudded 1/3/2014	14. Date T.D. Reached 5/5/2014	15. Date Rig Released May 7, 2014		16. Date Completed (Ready to Produce) Dry 5/7/14		17. Elevations (DF and RKB, RT, GR, etc.) 3746 GR				
18. Total Measured Depth of Well 13,184		19. Plug Back Measured Depth Surface		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL-LDT, HRLA-Micro, BHCS				
22. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8	54 & 61		2160		17.5		1890		0	
9 5/8	40 & 43.5		5011		12.25		1500		0	
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) P&A			
Dry Hole										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										
31. List Attachments										
CNL-LDT, HRLA-Micro, BHCS, CNL-LDT (TVD), HRLA-Micro (TVD), 2 DST Reports and Deviation Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
NA										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
NA		Latitude			Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Phelps White		Title		President		Date 5/26/2015
E-mail Address pwiv@zianet.com										

JAN 14 2018

JUL 13 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2100	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11266	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 12363	T. Fruitland	T. Penn. "C"
T. Yates 3566	T. Miss 12323	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4170	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5076	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6510	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 8110	T. Delaware Sand	T. Morrison	
T. Drinkard 8280	T. Bone Springs	T. Todilto	
T. Abo 8925	T.	T. Entrada	
T. Wolfcamp 9590	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

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