| Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 | State of New Mexico Energy, Minerals and Natural Resources | Form C-103 Revised July 18, 2013 |
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| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | WELL API NO. 30-025-41497 5. Indicate Type of Lease STATE FEE XX 6. State Oil & Gas Lease No. |
| (DO NOT USE THIS FORM FOR PROPOSALS | S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO A ION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name Garrett |
| 1. Type of Well: Oil Well Gas 2. Name of Operator Primero Operating, Inc. | s Well XX Other DRY HOLE | 9 OGRID Number 18100 |
| Address of Operator PO Box 1433, Roswell, NM 88202-14 Well Location | 33 RECEIVED | 10. Pool name or Wildcat Wildcat |
| Unit Letter_J:_163: Section 30 | feet from theSouth line and Township 16S Range 38E | _157 () feet from the _Eastline NMPM County Lea |
| | 1. Elevation (Show whether DR, RKB, RT, GR, etc., 746 | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| E-PERMITTING <swdinjection> CONVERSION RBDMS RETURN TO TA CSNG CHG LOC INT TO PA P&A NR P&A R</swdinjection> | 1 | SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A X CASING/CEMENT JOB | 1 |
|--|---|---|---|
| | | OTHER: | |

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Commenced drilling a 7 7/8" hole @ 10:00 am 1/17/2014.

Drilled a 7 7/8" hole vertically to 13,184 with kickoff @ 6961'. Bottom Hole location is 945' S and 5' W of surface location. BH TVD is 12,717'. Logs were run to TD and two DSTs were run; DST 1 11,700-11,890' and DST 2 11,500-11,680'. Logs and Drill Stem Tests indicate that the well is uneconomic. Plug Well as follows:

| Plug 1; 35 sx Class H 13,038 to 13,128 Plug 2; 25 sx Class H 11,414-11,314 Plug 3; 35 sx Class H 8,975 – 8,875 Plug 4; 35 sx Class H 6,560-6,460 Plug 5; 50 sx Class C Tagged at 4,885 to 5,060' Plug 6; 50 sx Class C Tagged at 2,035 to 2,210 Plug 7; 35 sx Class C 350' to 450' Plug 8: 40 sx Class C from surface to 60' | | |
|---|---|----|
| Spud Date: Jan. 3, 2014 | Rig Release Date: May 7, 2014 | |
| | | |
| I hereby certify that the information above is true and o | complete to the best of my knowledge and belief. | |
| | | |
| SIGNATURE | | |
| Type or print name Phelps White | E-mail address:pwiv@zianet.com PHONE: _575 626 7660 |) |
| APPROVED BY: Conditions of Approval (iffany): | TITLE Dist, Supervisor DATE 6/3/20 | 15 |
| V | JAN 1 4 2018 | 1 |