Submit 3 Copies To Appropriate District OfficeState of New MexicoDistrict IIf the second seco		Form C-103 Revised November 3, 2011 WELL API NO. 30-025-21927
		5. Indicate Type of Lease STATE FEE
		6. State Oil & Gas Lease No. VO-8334
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1 Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name
		8. Well Number
2. Name of Operator V-F PETROLEUM INC.	JAN 1 1 2016	9. OGRID Number 024010
3. Address of Operator	RECEIVED	10. Pool name or Wildcat
P.O. BOX 1889, MIDLAND, TEXAS 79702		VADA UPPER PENN
4. Well Location Unit Letter : 2,130 feet from the SOUTH line and 660 feet from the EAST line		
Section 15 Township 10-S Range 33-E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,202.7' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABONDON REMEDIAL WORK ALTERING CASING TEMORARILY ABONDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MUTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM CASING OCD Inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. 		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Lingue TITLE Petro	leum Engineer	DATE 1/6/2016
	ss: <u>eric@vfpetroleu</u>	m.com PHONE: 432-683-3344
APPROVED BY: Mah Whitah TITLE Petro	oleum Special	AST DATE 01/13/2016

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Conditions of Approval (if any):