| Submit 3 Copies To Appropriate District State of Ne | w Mexico | Form C-103 |
|--|---|---|
| Office Energy, Minerals and | | Revised November 3, 2011 |
| District I 1625 N. French Dr., Hobbs, NM 88240 | a Natural Resources | WELL API NO. |
| District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr. District III Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM | | 30-025-22157 |
| | | 5. Indicate Type of Lease STATE FEE |
| | | 6. State Oil & Gas Lease No. VO-8335 |
| SUNDRY NOTICES AND REPORTS ON V | VELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: □ Oil Well □ Gas Well □ Other □ OBBS ○ CO | | Gross – 8. Well Number – |
| | | 2 |
| 2. Name of Operator | NODDO STAT | 9. OGRID Number |
| V-F PETROLEUM INC. | JAN 1 1 2016 | 024010 |
| 3. Address of Operator | UNIT | 10. Pool name or Wildcat |
| P.O. BOX 1889, MIDLAND, TEXAS 79702 | RECEIVED) | VADA UPPER PENN |
| 4. Well Location 1980 NORTH WEST | | |
| Unit Letter F: 2,130 feet from the time and 2,130 feet from the WEST line | | |
| Section 15 Township 10-S Range 33-E NMPM | LEA County | |
| 11. Elevation (Show whe | ther DR, RKB, RT, GR, e 4,198' GL | etc.) |
| 12. Check Appropriate Box to Indicate Nature of Not | | Data |
| PULL OR ALTER CASING Image: MUTIPLE COMPL Image: MUTIPLE COMPL DOWNHOLE COMMINGLE Image: CLOSED-LOOP SYSTEM Image: MUTIPLE COMPL | | |
| All pits have been remediated in compliance with OCD rule. Rat hole and cellar have been filled and leveled. Cathodic p A steel marker at least 4" in diameter and at least 4' above g OPERATOR NAME, LEASE NAME, WELL NUMBER, AP LETTER, SECTION, TOWNSHIP, AND RANGE. All INFO STAMPED ON THE MARKER'S SURFACE. | rotection holes have been round level has been set in I NUMBER, QUARTER | properly abandoned. n concrete. It shows the R/QUARTER LOCATION OR UNIT |
| The location has been leveled as nearly as possible to origin other production equipment. Anchors, dead men, tie downs and risers have been cut off a If this is a one-well lease or last remaining well on lease, the OCD rules and the terms of the Operator's pit permit and closure removed from lease and well leasting | t least two feet below grou battery and pit location(s | und level.) have been remediated in compliance with |
| removed from lease and well location. | able bases have been remo | oved. (Poured onsite concrete bases do not |
| have to be removed.) All other environmental concerns have been addressed as pe | er OCD rules | |
| Pipelines and flow lines have been abandoned in accordance | | All fluids have been removed from non- |
| retrieved flow lines and pipelines. | alactrical carvica palas an | d lines have been removed from lease and |
| If this is a one-well lease or last remaining well on lease: all well location, except for utility's distribution infrastructure. | electrical service poles an | in thes have been removed from lease and |
| When all work has been completed, return this form to the appropriate the second secon | priate District office to sch | nedule an inspection. |
| SIGNATURE Ciffe TITLE | Petroleum Engineer | DATE <u>1/6/2016</u> |
| | | |
| Type or print name Eric Sprinkle E-mail | address: <u>eric@vfpetrol</u> | eum.com PHONE: <u>432-683-3344</u> |

| | 0 |
|--------------------|------|
| APPROVED BY: | Mach |
| Conditions of Appr | |

hUhitah_______Petrolaum Specialist DATE 01/13/2016 iny): 'JAN 1 4 2016

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