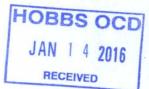
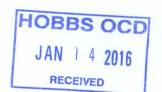
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-005-20645
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		VB-0854
87505	HOBBS OCD	VB-0834
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PROB BACK TO BE A CONTROL OF TO DEEPEN OR PROB BACK TO BE A CONTROL OF THE BEACK TO BE A CONTROL OF T	7. Lease Name or Unit Agreement Name Moped BQP State
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH RECEIVED	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	1
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation	<b>√</b>	025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Wildcat; Wolfcamp (Oil)
4. Well Location		
Unit Letter O:	660 feet from the South line and	1980 feet from the East line
		The state of the s
Section 26	Township 15S Range 31E	NMPM Chaves County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	·)
	4374'GR	
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF	ALTENITION TO	
	NTENTION TO:	
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	The state of the s	NRP&A R
PULL OR ALTER CASING	MULTIPLE COMPL CASI RBDI	MS TA
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	July 1 . Jul	
OTHER:	□ OTHER:	
	pleted operations. (Clearly state all pertinent details, a	
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or re	ecompletion. NOTIFY OCD 24 HRS	PRIOR TO
		PLUGGING OPERATIONS
Yates Petroleum Corporation plans to p	olug and abandon this well as follows:	1 2563.100
1 MIDII all safety equipment as need	ed. TOH with production equipment. Make a GR/JB run to	0455' Set a 5-1/2" CIRP at 0445' then dumn 35'
Class "H" cement on top of CIRP	ID! MUD LANEN ELILID & PRESSURE	TEST CSG
2. Spot a 30 xx Class "H" cement alug	from 9060'-8870', this will cover top of Wolfcamp. See	TADSX CLASS H @ 8358 WOL
3. Spot a 30 sx Class 'H" cement plug	from 9060'-8870', this will cover top of Wolfcamp. 5PO from 9068'-6898, this will cover top of Abo.	TA
4. Spot a 55 sx Class "C" cement plug	from 5712'-5387', this will cover top of Glorieta and DV too	ol at 5440'. WOL 5 1AG
	from 4254'-4114', this will cover the intermediate casing she	oe. WOC and tag plug.
6. Spot a 25 sx Class "C" cement plug	at a 45 sx Class "C" cement plug from 654'-554' inside and o	utside 5-1/2" casing this will cover surface casing
	QZ.	diside 3-1/2 casing, this will cover surface casing
	asing at 50'. Circulate 25 sx Class "C" cement from 50' up to	surface.
9. Cut off wellhead, install dry hole ma		
Wellbore schematics attached		
Spud Date:	Rig Release Date:	
Spud Date.	rag release Date.	
The second second second		
71 1 20 1 11 10	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 11 11 C
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
C14033	13 101000	
SIGNATURE A	TITLE Regulatory Reporting	Supervisor DATE January 11, 2016
SIGNATURE Chi	TITLE Regulatory Reporting	Supervisor DATE January 11, 2016
Type or print name Tina Hu	erta E-mail address: tinah@yatespetroleum.	com PHONE:575-748-4168_
71	E-man address. man@yatespetroleum.	FRONE
For State Use Only		, and
APPROVED BY: \ all	Title Petroleum Evan Sn	zidat DATE 01/14/2016
Conditions of Approval (if any):	III DE JETIVICO II PIGE	1 4 2016
Conditions of Approval (II any):	JA	A T A TOIR



WELL NAME: Moped BQP State #1 FIELD: LOCATION: 660' FSL & 1,980' FEL Section 26-15S-31E Chaves Co., NM GL: 4,374' ZERO: KB: 4,389' **CASING PROGRAM** SPUD DATE: 5/10/11 COMPLETION DATE: 7/4/11 COMMENTS: API No.: 30-005-20645 12-3/4" 33.3# K-55 604' 8-5/8" 24# K-55 & 32# J-55 4,204 5-1/2" 17# HCP-110, L-80, & 12,528' 17-1/2" Hole J-55 **Before** 12-3/4" @ 604" Cmt w/ 640 sx 11" Hole **TOPS** Yates 1,319 TOC @ 1,170' by CBL Svn Rivers 1,569 Queen 3,300' SA 4,287 Glorieta 5,662' 8-5/8" @ 4,204" Tubb 6,880' Cmt w/ 1,860 sx Abo 7,580' Wolfcamp 9,010' DV Tool @ 5,440' 10,998' Strawn 7-7/8" Hole DV Tool @ 8,308' Wolfcamp Perfs: 9,493'-9,615' (50) 3/3/2/2/28 CIBP w/ 35' cmt @ 11,400' PBTD: 11,400' Strawn Perfs: 11,442'-11,454' (72) 2570000 CIBP w/ 35' cmt @ 11,610' Strawn Perfs: 11,638'-11,676' (84) Not to Scale 5-1/2" @ 12,528' 11/12/15 TD: 12,700' Cmt w/ 3,050 sx BAL



WELL NAME: Moped BQP State #1 FIELD:

LOCATION: 660' FSL & 1,980' FEL Section 26-15S-31E Chaves Co., NM

GL: 4,374'

17-1/2" Hole

**ZERO**: KB: 4,389'

SPUD DATE: 5/10/11 COMPLETION DATE: 7/4/11

COMMENTS: API No.: 30-005-20645

## **CASING PROGRAM**

12-3/4" 33.3# K-55	604'
8-5/8" 24# K-55 & 32# J-55	4,204'
5-1/2" 17# HCP-110, L-80, & J-55	12,528'

12-3/4" @ 604' Cmt w/ 640 sx 45 sx cmt plug @ 654'-554' 11" Hole

After

- TOC @ 1,170' by CBL 25 sx cmt plug @ 1,280'-1,170' 25 sx cmt plug @ 4,254'-4,114'

50' surface

plug

8-5/8" @ 4,204" Cmt w/ 1,860 sx

DV Tool @ 5,440'

55 sx cmt plug @ 5,712'-5,387'

TOPS		
Yates	1,319'	
Svn Rivers	1,569'	
Queen	3,300'	
SA	4,287'	
Glorieta	5,662'	
Tubb	6,880'	
Abo	7,580'	
Wolfcamp	9,010'	
Strawn	10,998'	

7-7/8" Hole

PBTD: 11,400'

30 sx cmt plug @ 7,068'-6,898'

DV Tool @ 8,308'

30 sx cmt plug @ 9,060'-8,870'

CIBP w/ 35' cmt @ 9,445' Wolfcamp Perfs: 9,493'-9,615' (50)

CIBP w/ 35' cmt @ 11,400'

Strawn Perfs: 11,442'-11,454' (72)

CIBP w/ 35' cmt @ 11,610'

Strawn Perfs: 11,638'-11,676' (84)

TD: 12,700'

20201000

227775

5-1/2" @ 12,528' Cmt w/ 3,050 sx Not to Scale 11/12/15 BAL