

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMLC 067775
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Sabre Operating, Inc. JAN 11 2016

3a. Address P.O. Box 4848
Wichita Falls, TX 76308

3b. Phone No. (include area code)
(940) 696-8077

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW/4 NW/4 Sec. 29-T9S, R38E *1980 FNL & 660 FWL*

7. If Unit of CA/Agreement, Name and/or No.
NMNM71118

8. Well Name and No. McCormick #1

9. API Well No. 30-025-07070

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

Approval is good for a 6 month period ending 8/27/15. At that time the well is to be returned to production or plans submitted to plug and abandon the well.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Billy Rainwater	Production Supervisor Title
Signature <i>Billy Rainwater</i>	Date 01/04/2016

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>James G. Omas</i>	Title SPET	Date 1-5-16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	<i>KCO</i>

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JAN 15 2016

dm

Sabre Operating, Inc.
P.O. Box 4848
Wichita Falls, TX 76308-0848

BLM
Attachment to Sundry Notice
McCormick #1
API: 30-025-07070
Sec. 29-T9S-R38E

Attn: Jim Amos

The McCormick #1 was shut in August 2015 for downhole equipment failure. Due to declining oil and gas prices, and given the current production from the well, we thought it best to T&A the well. We were granted a six month shut in period after filing the Sundry notice. This current Sundry notice is set to expire January 31, 2016.

At this time, we are asking for an additional six month extension after January 31, 2016, so that we may continue to explore ways to make this well more profitable for Sabre and the BLM given the declining oil and gas prices.

We are experimenting in other operated areas with wells that have similar Reservoir pressures, formation and downhole problems as the McCormick well. We currently are retreating these old wells. We pray the BLM will grant our Request for an extension so we can monitor the long term results of these treatments. In the event we are successful, we would apply this information and technology to the McCormick well in hope of increasing the production and extending the life of the well.

Drilling commenced on 1/26/1959 and was finished on 2/12/1959. There was 364 ft. of 8 5/8 surface casing set and cemented with 210 sacks of Halliburton cement. Cement was circulated to the surface. 5048 ft. of 5 1/2 -J55 (14#) production casing was set and cemented with 250 sacks- 50/50 Pozmix for approximately 2000' of fill in 7 7/8 hole and 250 gallons of Latex for approximately 175' fill through pay zone. Well was perforated @ 4968-4984 with 4 shots per foot in the San Andres. Acidized with 1000 gallons of 15% HCL on 12/15/92. Well has 2-3/8 tubing 3/4 rods.

Sincerely,



Billy Rainwater- Sabre Operating, Inc.
P.O. Box 4848
Wichita Falls, Texas 76308-0848
P: (940) 613-1224
F: (940) 696-8070
E: br@sabreop.com