Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED
JAN 08 2016

5. Lease Serial No.
NMNM02127B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891006455A

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
LEA UNIT 34H

2. Name of Operator
LEGACY RESERVES OPERATING LP
Contact: CRAIG SPARKMAN
E-Mail: csparkman@legacylp.com

9. API Well No.
30-025-42344-00-X1

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200 Ext: 6334

10. Field and Pool, or Exploratory
LEA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 13 T20S R34E NWNE 2FNL 1690FEL
32.344885 N Lat, 103.303658 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Hydraulic Fracture
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

HORIZONTAL LATERAL COMPLETION. SEE ATTACHED REPORT.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #327452 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/31/2015 (16JAS0232SE)

Name *(Printed/Typed)* CRAIG SPARKMAN — Title OPERATIONS ENGINEER

Signature (Electronic Submission) — Date 12/30/2015

ACCEPTED FOR RECORD
DEC 31 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JAN 15 2016

LEA UNIT #34H

Subsequent Report for Form 3160-5

Horizontal Lateral Completion

11/2/15:

Install frac valve. RU pump truck. Establish injection rate of 14 BPM @ 6700# into toe sleeve. RD pump truck.

11/5/15 to 11/8/15:

MIRU frac crew. Pump down GR/CCL/CBL. Pull logs from 10,898' MD to surface. Pull GR/CCL/CBL from 10,898' MD to 8,000' MD under 1000 psi. Frac'd horizontal lateral as follows:

Stage 1:
Perf: 15,323'-15,545' MD. Acidized w/3k gals 10% acid. Frac'd w/7913 bbls slickwater, 31,405# 100 Mesh, 203,436# 30/50 White, & 78,890# 30/50 OilPlus.

Stage 2:
Set flow-thru plug @ 15,278' MD. Perf: 15,023'-15,245' MD. Acidized w/3k gals 10% acid. Frac'd w/9269 bbls slickwater, 32,021# 100 Mesh, 192,209# 30/50 White, & 72,540# 30/50 OilPlus.

Stage 3:
Set flow-thru plug @ 14,978' MD. Perf: 14,723'-14,945' MD. Acidized w/3k gals 10% acid. Frac'd w/7646 bbls slickwater, 27,249# 100 Mesh, 195,657# 30/50 White, & 76,249# 30/50 OilPlus.

Stage 4:
Set flow-thru plug @ 14,678' MD. Perf: 14,423'-14,645' MD. Acidized w/3K gals 10% acid. Frac'd w/7567 bbls slickwater, 30,182# 100 Mesh, 199,357# 30/50 White, & 74,914# 30/50 OilPlus.

Stage 5:
Set flow-thru plug @ 14,378' MD. Perf: 14,123'-14,345' MD. Acidized w/3k gals 10% acid. Frac'd w/7568 bbls slickwater, 27,144# 100 Mesh, 194,894# 30/50 White, & 77,997# 30/50 OilPlus.

Stage 6:
Set flow-thru plug @ 14,078' MD. Perf: 13,823'-14,045' MD. Acidized w/3k gals 10% acid. Frac'd w/7637 bbls slickwater, 29,348# 100 Mesh, 198,366# 30/50 White, & 77,036# 30/50 OilPlus.

Stage 7:
Set flow-thru plug @ 13,778' MD. Perf: 13,523'-13,745' MD. Acidized w/3k gals 10% acid. Frac'd w/7559 bbls slickwater, 29,332# 100 Mesh, 201,289# 30/50 White, & 83,391# 30/50 OilPlus.

Stage 8:
Set flow-thru plug @ 13,478' MD. Perf: 13,223'-13,445' MD. Acidized w/3k gals 10% acid. Frac'd w/7846 bbls slickwater, 31,473# 100 Mesh, 193,495# 30/50 White, & 83,287# 30/50 OilPlus.

Stage 9:
Set flow-thru plug @ 13,178' MD. Perf: 12,923'-13,145' MD. Acidized w/3k gals 10% acid. Frac'd w/7250 bbls slickwater, 28,728# 100 Mesh, 193,835# 30/50 White, & 78,364# 30/50 OilPlus.

Stage 10:
Set flow-thru plug @ 12,878' MD. Perf: 12,623'-12,845' MD. Acidized w/3k gals 10% acid. Frac'd w/7569 bbls slickwater, 34,876# 100 Mesh, 198,407# 30/50 White, & 53,717# 30/50 OilPlus.

Stage 11:
Set flow-thru plug @ 12,578' MD. Perf: 12,323'-12,545' MD. Acidized w/3k gals 10% acid. Frac'd w/7559 bbls slickwater, 31,200# 100 Mesh, 202,900# 30/50 White, & 78,000# 30/50 OilPlus.

Stage 12:
Set flow-thru plug @ 12,278' MD. Perf: 12,023'-12,245' MD. Acidized w/3k gals 10% acid. Frac'd w/8591 bbls slickwater, 31,200# 100 Mesh, 197,061# 30/50 White, & 82,263# 30/50 OilPlus.

Stage 13:
Set flow-thru plug @ 11,978' MD. Perf: 11,723'-11,945' MD. Acidized w/3k gals 10% acid. Frac'd w/7889 bbls slickwater, 32,026# 100 Mesh 191,683# 30/50 White, & 82,350# 30/50 OilPlus

Stage 14:
Set flow-thru plug @ 11,678' MD. Perf: 11,423'-11,645' MD. Acidized w/3k gals 10% acid. Frac'd w/7254 bbls slickwater, 31,423# 100 Mesh, 201,152# 30/50 White, & 81,779# 30/50 OilPlus

Stage 15:
Set flow-thru plug @ 11,378' MD. Perf: 11,137'-11,345' MD. Acidized w/3k gals 10% acid. Frac'd w/7366 bbls slickwater, 30,592# 100 Mesh, 205,002# 30/50 White, & 90,784# 30/50 OilPlus

RDMO frac crew & equipment.