Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD JAN 08 2016 RECEIVED

Form C-103
Revised August 1, 2011

	WELL API NO. 30-025-38576 ✓
	5. Indicate Type of Lease STATE ☒ FEE ☐
	6. State Oil & Gas Lease No. V07530-0001
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name Linam AGI ✓
	8. Well Number 1 ✓
2. Name of Operator DCP Midstream LP ✓	9. OGRID Number 36785
3. Address of Operator 370 17th Street , Suite 2500, Denver CO 80202	10. Pool name or Wildcat Wildcat
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line ✓ Section 30 Township 18S Range 37E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Monthly Report pursuant to Workover C-103 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending November 30, 2015 (11/1/15-11/30/15) Pursuant to Workover C-103 for Linam AGI #1
This is the forty-third monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1 until the well is worked over. During this month, AGI#2 was brought online and has taken most of the flow this month. The effect of this on AGI#1 has been to significantly reduce injection pressure, rates, temperatures and annulus pressures in the well. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though it is only required quarterly for AGI#2.

For the month of November 2015 the values for the injection parameters being monitored were as follows for AGI#1. Average TAG Injection Pressure: 1,280 psig, Average Annulus Pressure: 7 psig, Average Pressure Differential: 1,273 psig, Average TAG Temperature: 73°F, Average TAG injection rate: 44,351 scf/hr.

For AGI #2 these values are as follows: Average TAG Injection Pressure: 1,430 psig, Average Annulus Pressure: 394 psig, Average Pressure Differential: 1,035 psig, Average TAG Temperature: 109°F, Average TAG injection rate: 119,371 scf/hr.

These average values are shown as lines on the various graphs that display the respective parameters. All these data continue to confirm the integrity of the AGI #1tubing which was replaced in 2012. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2. The AGI#2 also continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 12/11/2015
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

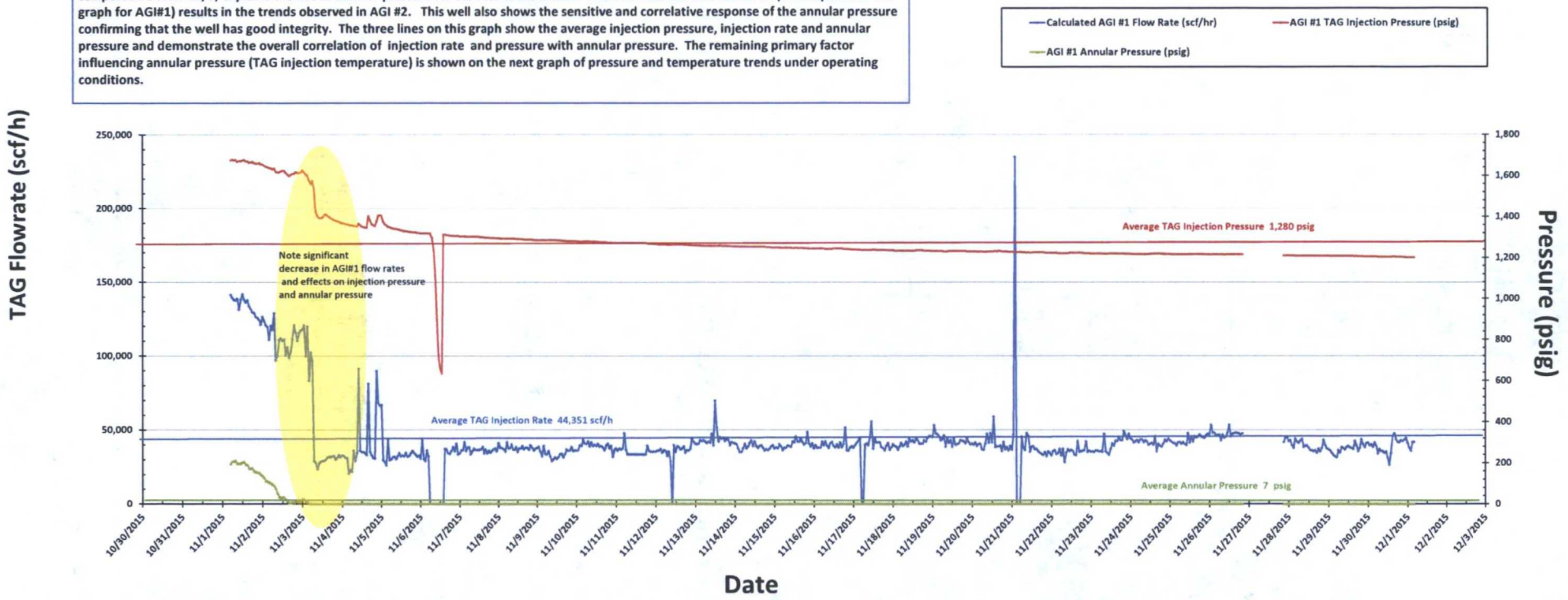
For State Use Only

APPROVED BY: _____ TITLE Petroleum Engineer DATE 01/19/16
Conditions of Approval (if any):

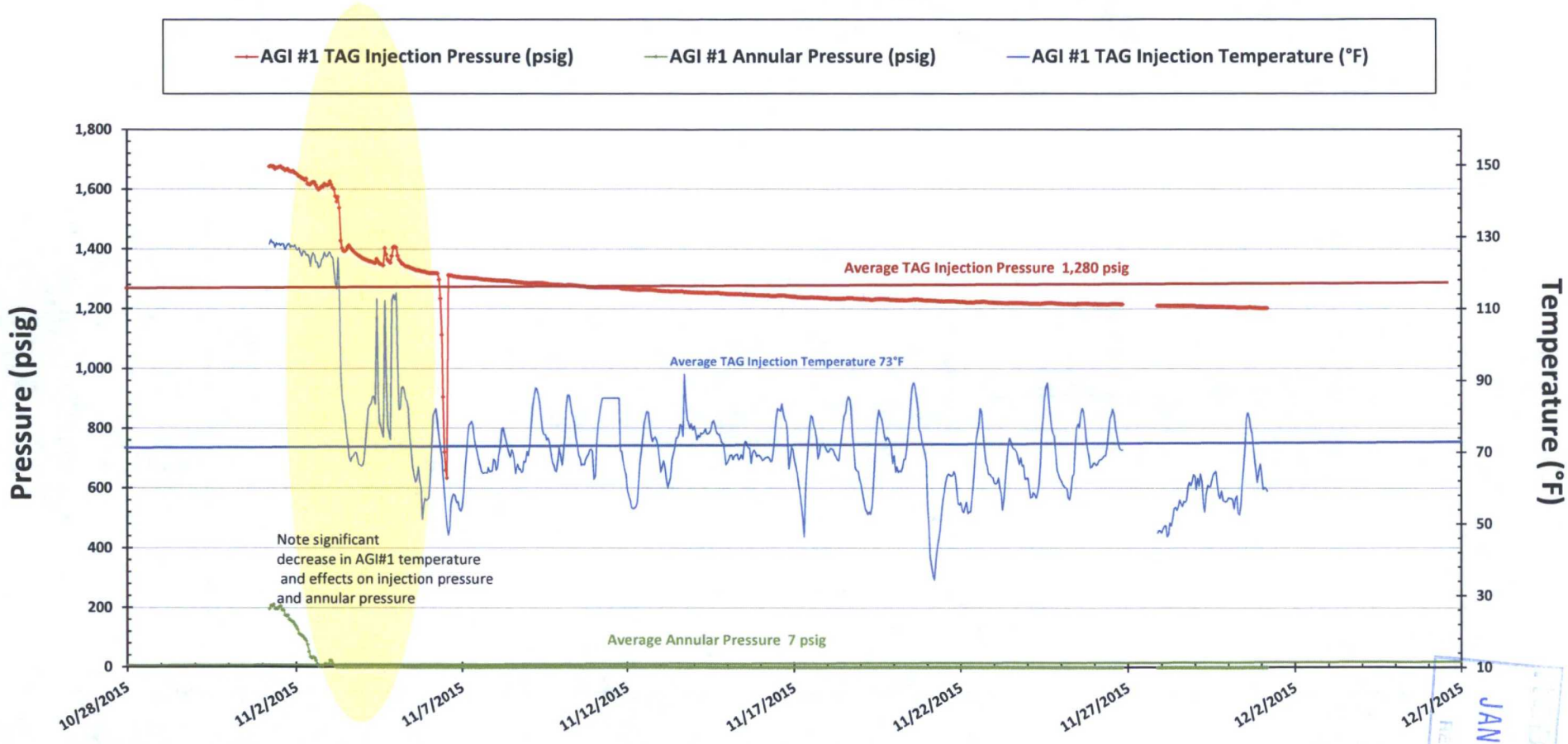
JAN 19 2016

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 11/1/2015 to 11/30/2015

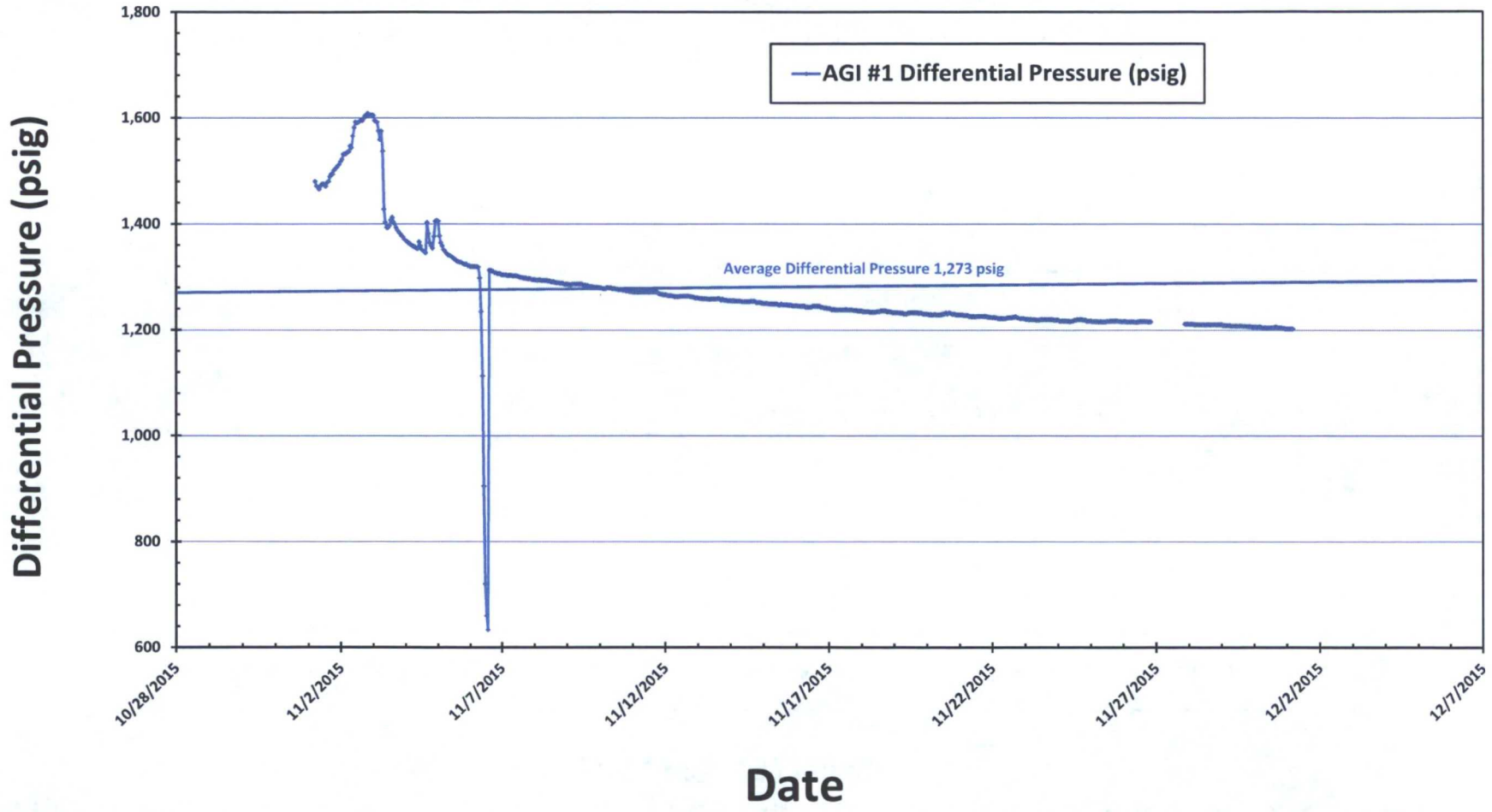
For the AGI#1 well, fluctuations in annular pressure observed during the month of November represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. On November 3rd, AGI #2 began receiving the majority of TAG (see graph which shows AGI #1 flowrates to observe the drop). Because the AGI #2 well had a significantly higher flow rate and injection temperature after 11/3, explains the rise in annular pressure for the rest of the month. The flow rate increase to AGI #2 (as compared to the graph for AGI#1) results in the trends observed in AGI #2. This well also shows the sensitive and correlative response of the annular pressure confirming that the well has good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature
11/1/2015 to 11/30/2015



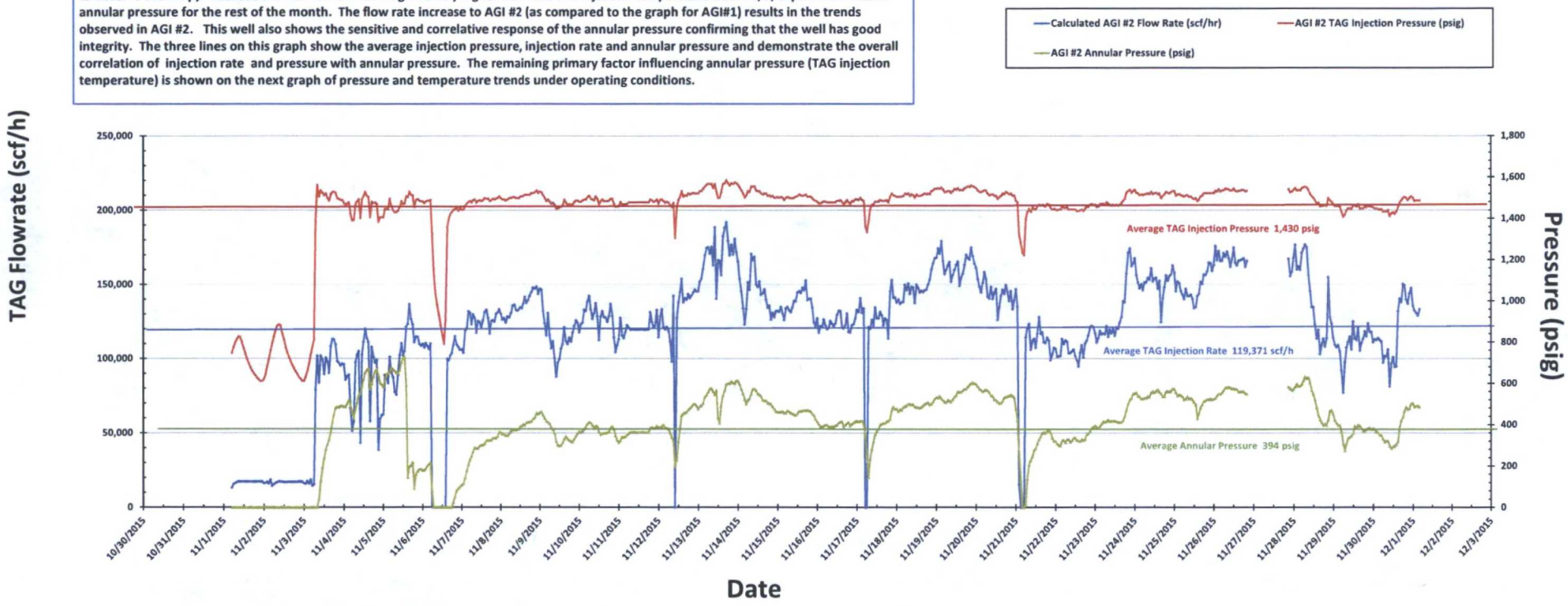
Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 11/1/2015 to 11/30/2015



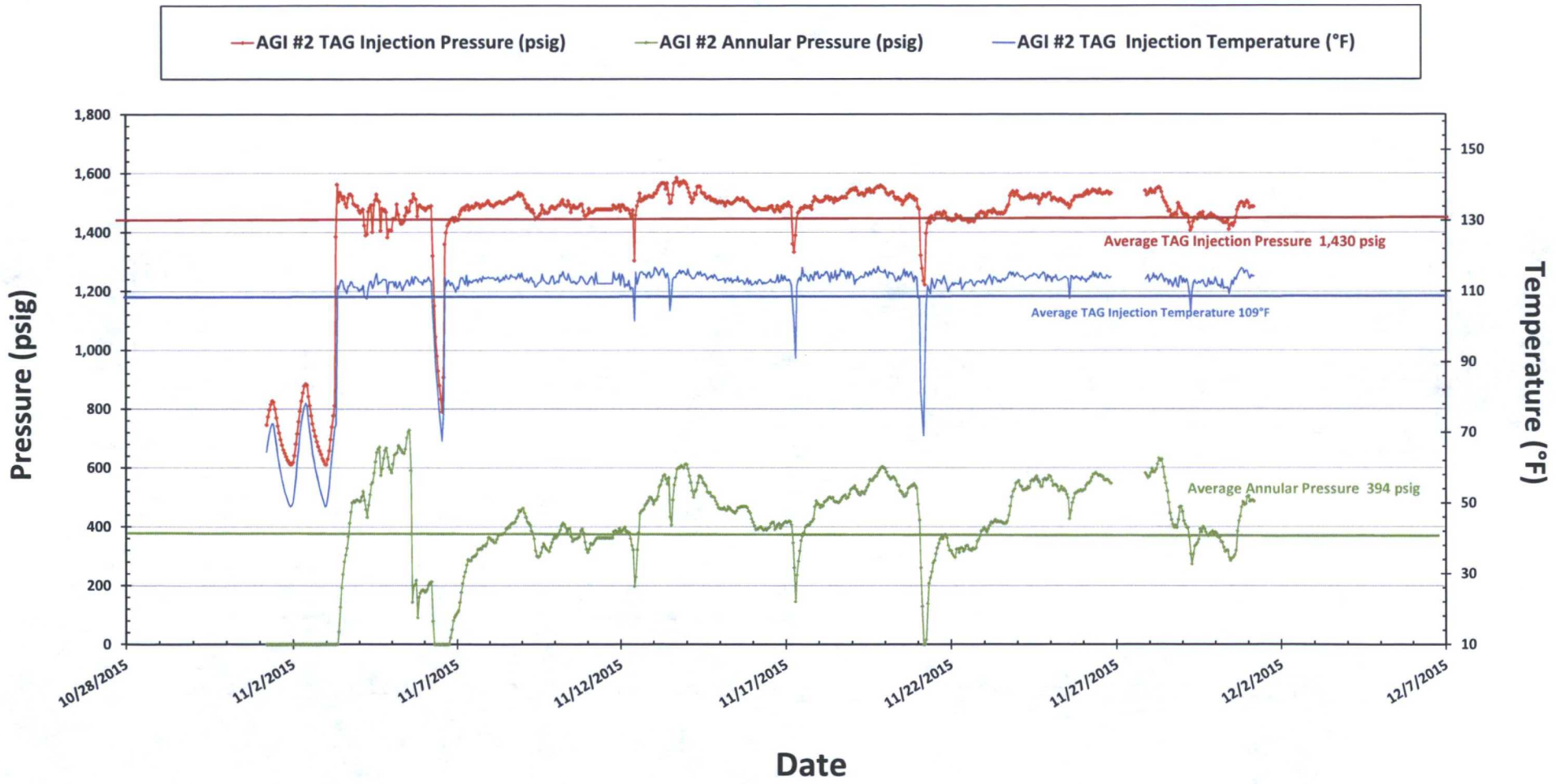
Linam AGI #2 Injection and Casing Annulus Pressure and TAG Injection Flowrate 11/1/2015 to 11/30/2015

Linam

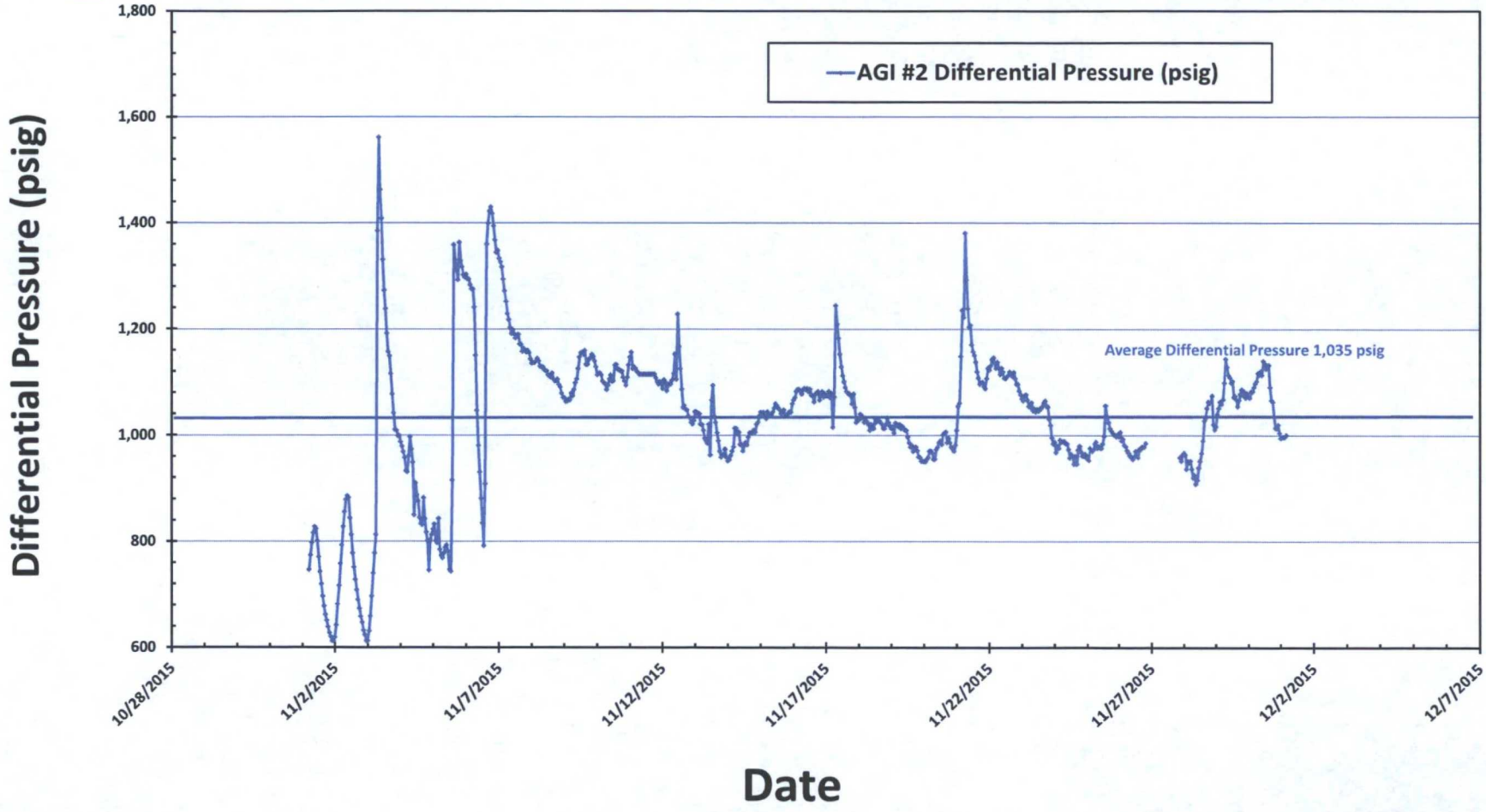
AGI#2 was largely brought online as the primary injection well for the month of November 2015. As with the AGI#1 well, fluctuations in annular pressure observed during the month of November represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. On November 3rd, AGI #2 began receiving the majority of TAG (see graph which shows AGI #1 flowrates to observe the drop). Because the AGI #2 well had a significantly higher flow rate and injection temperature after 11/3, explains the rise in annular pressure for the rest of the month. The flow rate increase to AGI #2 (as compared to the graph for AGI#1) results in the trends observed in AGI #2. This well also shows the sensitive and correlative response of the annular pressure confirming that the well has good integrity. The three lines on this graph show the average injection pressure, injection rate and annular pressure and demonstrate the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.



Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature
11/1/2015 to 11/30/2015



Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 11/1/2015 to 11/30/2015



DCP Midstream
1625 West Marland St
Ofc. (575) 397-5552
Fax (575) 397-5598

Electronic MAIL:

December 15, 2015

Mr. Paul Kautz
Acting Director
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

Re: November C-103 monthly report, Linam AGI #1

Dear Mr. Kautz:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5597 or via email at rgortega@dcpmidstream.com.

Sincerely,

Russell G. Ortega
Asset Director II, SENM

RO; de

cc: Paul Kautz, New Mexico OCD
David Griesinger, DCPM – Midland
Jacob Strickland, DCPM – Hobbs
Quentin Mendenhall, DCPM – Midland
Paul Tourangeau, DCPM – Denver
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM – Denver
Alberto Gutierrez, Geolex – Albuquerque