

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42446 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1832
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Toro 36 B3BO State 6. Well Number: 1H <div style="text-align: right; color: blue; font-weight: bold;"> HOBBS OCD DEC 22 2015 RECEIVED </div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Antelope Ridge; Bone Spring 2200

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	36	23S	34E		205	North	1980	East	Lea
BH:	O	36	23S	34E		334	South	1760	East	Lea

13. Date Spudded 03/31/15	14. Date T.D. Reached 10/13/15	15. Date Rig Released 10/16/15	16. Date Completed (Ready to Produce) 12/12/15	17. Elevations (DF and RKB, RT, GR, etc.) 3397' GL
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18. Total Measured Depth of Well 16260'	19. Plug Back Measured Depth 16245'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR
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22. Producing Interval(s), of this completion - Top, Bottom, Name
11875' MD - 16240' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	882'	17 1/2"	750	Surface
9 5/8"	36 & 40#	5126'	12 1/4"	1200	Surface
7"	26#	11858'	8 3/4"	1000	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10976' (MD)	16260' (MD)	250				

26. Perforation record (interval, size, and number) 15 Stages, 555 holes .38" EHD, 60 deg phasing 11875' MD - 16240' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>11875 - 16240' MD</td> <td>Frac w/5,916,395 gals slickwater carrying 4,062,469# 100 Mesh, 2,386,652# 30/50 white sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11875 - 16240' MD	Frac w/5,916,395 gals slickwater carrying 4,062,469# 100 Mesh, 2,386,652# 30/50 white sand.
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28. PRODUCTION

Date First Production 12/12/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 12/13/15	Hours Tested 24 hrs	Choke Size 15/64	Prod'n For Test Period 24 hrs	Oil - Bbl 99	Gas - MCF 226	Water - Bbl. 1288	Gas - Oil Ratio 2083
Flow Tubing Press. NA	Casing Pressure 3900	Calculated 24-Hour Rate	Oil - Bbl. 99	Gas - MCF 226	Water - Bbl. 1288	Oil Gravity - API - (<i>Corr.</i>) 43	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed

Signature Name Hobbs Regulatory Title _____ Date 12/17/15

E-mail Address: jlathan@mewbourne.com

KZ

JAN 20 2016

