

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011							
		1. WELL API NO. <div style="text-align: right;">30-025-42741</div>										
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center;">Queso State</div>  6. Well Number: <div style="text-align: center;">6H</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												
8. Name of Operator COG Production LLC				9. OGRID <div style="text-align: center;">217955</div>								
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat <div style="text-align: center;">Triste Draw; Bone Spring</div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	P	36	23S	32E		373						
BH:	A	36	23S	32E		333						
13. Date Spudded 9/17/15		14. Date T.D. Reached 9/30/15		15. Date Rig Released 10/3/15		16. Date Completed (Ready to Produce) 12/11/15						
17. Elevations (DF and RKB, RT, GR, etc.) 3639' GR												
18. Total Measured Depth of Well 13945'			19. Plug Back Measured Depth 13895'		20. Was Directional Survey Made? Yes							
21. Type Electric and Other Logs Run None												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9779-13855' Bone Spring												
<b>23. CASING RECORD (Report all strings set in well)</b>												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
13 3/8"	54.5#	1263'	17 1/2"	900 sx	0							
9 5/8"	40#	5053'	12 1/4"	1450 sx	0							
5 1/2"	17#	13945'	8 3/4"	2200 sx	0							
<b>24. LINER RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN								
<b>25. TUBING RECORD</b>												
SIZE	DEPTH SET	PACKER SET										
2 7/8"	9129'	9120'										
26. Perforation record (interval, size, and number)  <div style="text-align: center;">9779-13795' (972) 13845-13855' (60)</div>												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9779-13795'</td> <td>Acidz w/83244 gal 7 1/2%; Frac w/8074853# sand &amp; 7663614 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9779-13795'	Acidz w/83244 gal 7 1/2%; Frac w/8074853# sand & 7663614 gal fluid		
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<b>28. PRODUCTION</b>												
Date First Production 1/4/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing							
Date of Test 1/6/16	Hours Tested 24	Choke Size 41/64"	Prod'n For Test Period	Oil - Bbl 771	Gas - MCF 1079	Water - Bbl 1987						
Flow Tubing Press. 640#	Casing Pressure 350#	Calculated 24-Hour Rate	Oil - Bbl 771	Gas - MCF 1079	Water - Bbl 1987	Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						30. Test Witnessed By Tyler Deans						
31. List Attachments Surveys												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude			Longitude			NAD 1927 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature 		Printed Name: Stormi Davis		Title Regulatory Analyst		Date: 1/12/16						
E-mail Address: sdavis@concho.com												



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 1655'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 4790'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Rustler 1200'		Base Greenhorn	T. Granite
T. Blinebry	T. Delaware 5020'		T. Dakota	
T. Tubb	T. Cherry Canyon 5840'		T. Morrison	
T. Drinkard	T. Bone Spring 8901'		T. Todilto	
T. Abo	T.		T. Entrada	
T. Wolfcamp	T.		T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology