

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-00878	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 303735	
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT	✓
8. Well Number 46	✓
9. OGRID Number 240974	
10. Pool name or Wildcat CAPROCK; QUEEN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4413' KB	

HOBBS OCD
 RECEIVED
 JAN 15 2016

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP ✓

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
 Section 26 Township 13S Range 31E NMPM County CHAVES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PER	INT TO PA		
TEM	P&A NR <u>PM</u>	P&A R _____	
PUL	RBDMS _____	TA _____	
DOV			
CLC			
OTHER:	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/15 MIRU plugging equipment. Circulated hole with 34 bbls of mud laden fluid . Spot'd 20 sxs class C cmt @ 2818-2438'.
 12/22/15 RIH w/ wireline, perf'd csg @ 2335'. Sqz'd 40 sx class C cmt w/ 3% CACL @ 2335-2235'. WOC. Tagged plug @ 2216'.
 POH w/ tbg. Perf csg @ 1500'. Pressured up on csg to 800 psi. Spot'd 25 sx class C cmt @ 1550-1070'. WOC.
12/23/15 Tagged plug @ 1080'. Perf'd csg @ 255'. Sqz'd 60 sxs class C cmt @ 255' to surface. Rigged down and moved off.
 01/05/16 Moved in backhoe and welder, dug out cellar, and cut off wellhead. Welded "Above ground Dry Hole Marker". Backfilled cellar, removed deadman. Cleaned location and moved off. Installed Closed-Loop System with steel tanks. Haul contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 01/14/2016

Type or print name LAURA PINA E-mail address: lpina@legacyp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 01/19/2016

Conditions of Approval (if any):

JAN 20 2016

Handwritten initials