Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural I	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DI 1220 South St. Francis Santa Fe, NM 87505	VISION WELL API NO. 30-005-63191
 (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIE PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator State of New Mexico formerly Car 3. Address of Operator 811 South 1st Street Arteside 4. Well Location 	a, NM 88210	Twin Lakes San Andres Unit Image: Constraint of the second se
PER TEM PUL DOV P&A NR P&A NR P&A NR P&A NR P&A NR DOV OTHER. 13. Describe proposed or comp	P&A R RE CC CA TA OT leted operations. (Clearly state all pertir ork). SEE RULE 19.15.7.14 NMAC. For	re of Notice, Report or Other Data SUBSEQUENT REPORT OF: EMEDIAL WORK ALTERING CASING DMMENCE DRILLING OPNS. P AND A XX ASING/CEMENT JOB Image: Completion of the state of the s
	SEE ATTACH	HOBBS OCD JAN 1 9 2016 RECEIVED
I hereby certify that the information	above is true and complete to the best of	f my knowledge and belief.
SIGNATURE	TITLE	DATE
Type or print name For State Use Only		PHONE:
APPROVED BY: Market Conditions of Approval (if any):	Nutsh_TITLE Petroleun	n Engr. Specialist DATE 01/19/2016

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Plugging Report TLSAU #302



1/14/2016 Worked on road to location and pulled rig to the location with a road grader. Moved in remaining equipment. Nippled down wellhead and installed BOP. No pipe in the well. Will use pipe from the TLSA #119 as a work string.

1/15/2016 Moved pipe from the #119 well. Picked up work string and tagged existing CIBP at 2522'. Vacuum truck had mechanical problems. Supervisor stayed and waited on vacuum truck and unit crew went home. SION

1/18/2015 Circulated MLF and tested casing. Casing good. Spotted 25 sx cement on top of CIBP. POOH to 2008' and spotted 25 sx cement. POOH to 1004' and spotted 25 sx cement. POOH to 162' and circulated cement to surface inside 5 ½" casing. Rigged down. Cut off wellhead and topped off both strings of casing. Installed marker and cut off anchors. Cleaned pit and cleared location.