

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029405B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
8920003410

8. Well Name and No.
MCA UNIT 320

9. API Well No.
30-025-24214-00-S1

10. Field and Pool, or Exploratory
MALJAMAR

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: GREG BRYANT
E-Mail: greg.bryant@basicenergyservices.com

3a. Address
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-563-3355
Fax: 432-563-3364

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 19 T17S R32E NWSW 2515FSL 1195FWL



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

INT TO PA FM
P&A NR _____ P&A R _____
RBDMS _____ TA _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- MIRU, NDWH, NUBOP. POOH w/ Prod Equip
- Set CIBP @ 3567' - Circ hole w/ MLF. Cap w/ 65sx cmt to 3000'. WOC-TAG
- Perf @ 2050' - Sqz 50sx cmt to 1900'. WOC-Tag
- Perf @ 800' - Sqz 60sx cmt to 650'. WOC-Tag
- Perf @ 60' - Circ 25sx cmt to surface
- RDMO. Verify cmt @ surface. Cut & cap WH. Install dry hole marker.

RECLAMATION PROCEDURE ATTACHED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Below ground level dry hole marker required

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #292162 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/18/2015 (15LJ1479SE)

Name (Printed/Typed) GREG BRYANT	Title AGENT
Signature (Electronic Submission)	Date 02/18/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

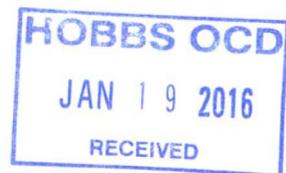
Approved By <i>James R. Amos</i>	Title <i>SAE7</i>	Date <i>1-12-16</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

MW/OCD 01/19/2016

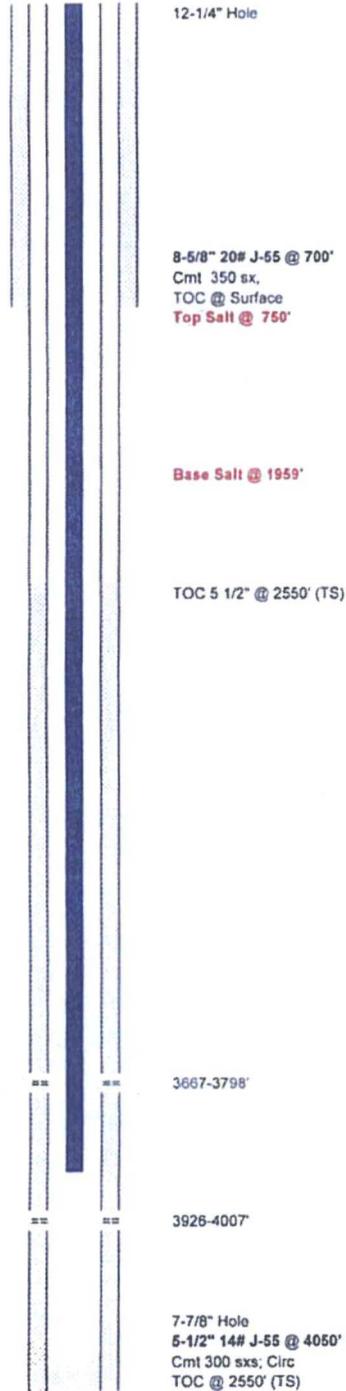
JAN 20 2016



WELLBORE SKETCH
 ConocoPhillips Company -- Permian Basin Business Unit

Date February 16, 2015

RKB @ 3943'
 DF @ 3942'
 GL @ 3932'



PBTD @ 4035'
 TD @ 4050'

Subarea: Maljamar
 Lease & Well No. MCA Unit No. 320
 Legal Description 2515 FSL & 1195 FWL, Sec. 19, T-17S, R-32E
 County Lea State: New Mexico
 Field: Maljamar (Grayburg-San Andres)
 Date Spudded: 8/8/1972 Rig Released: 8/14/1972
 API Number: 30-025-24214
 Status: Producing

OGRID 005073
 Lease # LC-029405

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	8/21/1972	Perf 3926, 3929, 3935, 3997, 4002 & 4007 w/ 2 SPF Perf 3667, 3671, 3707, 3710, 3713, 3761, 3765, 3769, 3789, 3793, & 3798 w/ 1 SPF						
3926-4007	8/24/1972	28% NEA		1000				
3667-3798	8/24/1972	18% NEA		1000				
3667-3798	8/24/1972	28% HCL		2400				
3667-3798	8/24/1972	28% HCL		6000				
	11/12/1987	Tag fill @ 4030'						

Formation Tops:

Queen
 Grayburg
 San Andres
 Lovington

WELLSKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date February 16, 2015

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 DF @ 3942'
 GL @ 3932'

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Lease & Well No	MCA Unit	No. 320	
Legal Description	2515 FSL & 1195 FWL, Sec 19 T-17S, R-32E		
County	Lea	State	New Mexico
Field	Maljamar (Grayburg-San Andres)		
Date Spudded	8/6/1972	Rig Released	8/14/1972
API Number	30-025-24214		
Status	Producing		

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	11/12/1987	Tag fill @ 4030'						



12-1/4" Hole
 P&S 25sx cmt @ 60'-3'

8-5/8" 20# J-55 @ 700'
 Cmt 350 sx.
 TOC @ Surface
 Top Salt @ 750'
 P&S 60sx cmt @ 800'-650' - Tag

Base Salt @ 1959'
 P&S 50sx cmt @ 2050'-1900' - Tag

TOC 5 1/2" @ 2550' (TS)

Spot 65sx cmt @ 3567'-3000' - Tag
 Set CIBP @ 3567'
 3667-3798'

3926-4007'

7-7/8" Hole
 5-1/2" 14# J-55 @ 4050'
 Cmt 300 sx, Circ
 TOC @ 2550' (TS)

PBTD @ 4035'
 TD @ 4050'

Formation Tops:

Queen
 Grayburg
 San Andres
 Lovington