

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-42465
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name North Thistle 34 State Com
6. Well Number: 1H	DEC 31 2015 RECEIVED

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
---	-------------------------

10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat Brinninstool; Bone Spring
---	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	34	22S	33E		330	South	435	West	Lea
BH:	0	34	22S	33E		280	North	430	West	Lea

13. Date Spudded 9/1/15	14. Date T.D. Reached 9/25/15	15. Date Rig Released 9/29/15	16. Date Completed (Ready to Produce) 11/29/15	17. Elevations (DF and RKB, RT, GR, etc.) 3567 GL
-----------------------------------	---	---	--	---

18. Total Measured Depth of Well 15400 MD, 10963 TVD	19. Plug Back Measured Depth 15420	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Radial Cement Bond / Gamma Ray CCL
--	--	--	---

22. Producing Interval(s), of this completion - Top, Bottom, Name 11233-15331, Bone Spring
--

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1435	17-1/2"	1410 sx CIC; circ 205 bbls	
9-5/8"	40#	4975	12-1/4"	2695 sx CIH; circ 220 bbls	
5-1/2"	17#	15388	8-3/4"	2310 sx CIH; circ 0	TOC @ 1500

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	10333	

26. Perforation record (interval, size, and number) 11233 - 15331, total 490 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11233-15331	AMOUNT AND KIND MATERIAL USED Acidize and frac in 14 stages. See detailed summary attached.
--	---	---

28. PRODUCTION

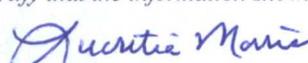
Date First Production 11/29/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 12/15/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 360	Gas - MCF 618	Water - Bbl. 1300	Gas - Oil Ratio 1716.67
Flow Tubing Press. 500 psi	Casing Pressure 2500 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
--	-----------------------

31. List Attachments Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
--

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature 	Printed Name Lucretia Morris	Title Regulatory Compliance Analyst
E-mail Address lucretia.morris@dvn.com	Date 12/23/2015	


JAN 20 2016

