

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs CD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

LAN 0 4 2016

5. Lease Serial No.  
NMNM43564

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP  
Contact: LUCRETIA A MORRIS  
Email: Lucretia.Morris@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3303

8. Well Name and No.  
GAUCHO 21 FEDERAL 4H

9. API Well No.  
30-025-42137-00-X1

10. Field and Pool, or Exploratory  
WC-025 G06 S223421L

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 21 T22S R34E SESW 200FSL 1500FWL  
32.369918 N Lat, 103.475018 W Lon

11. County or Parish, and State  
LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/31/15 ? 8/3/15) Spud @ 12:00. TD 17-1/2? hole @ 1850?. RIH w/ 45 jts 13-3/8? 54.50# J-55 BTC csg, set at 1850?. Lead w/ 970 sx Extendacem C, yld 1.74 cu ft/sk. Tail w/ 420 sx Halcem, yld 1.34 cu ft/sk. Disp w/ 279 bbls FW. Circ 323 sx cmt to surf. PT BOPE @ 250/3000 psi. PT back to pumps, manual I-BOP, TIW, and dart valve @ 250/4000 psi, OK. PT csg to 1200 psi for 30 mins, OK.

(8/6/15 ? 8/10/15) TD 12-1/4? hole @ 5010?. RIH w/ 112 jts 9-5/8? 40# HCK-55 BTC csg, set at 5010?. 1st stage cmt lead w/ 200 sx CIH, yld 1.98 cu ft/sk. Tail w/ 270 sx CIH, yld 1.19 cu ft/sk. Disp w/ 110 bbls FW & 267 bbls brine water. Circ 30 bbls cmt to surf. 2nd stage cmt lead w/ 1120 sx CIC, yld 1.98 cu ft/sk. Tail w/ 135 sx CIH, yld 1.32 cu ft/sk. Disp w/ 290 bbls FW. Circ 140 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi for 30 mins, OK. 1st cmt squeeze as follows: Lead w/ 61 sx CIC, yld 1.33 cu ft/sk. ETOC @ 4818?, btm @ 5020?. 2nd cmt squeeze as follows: Lead w/ 85 sx CIC, yld 1.33 cu ft/sk. ETOC @ 4818?, btm @ 5025.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #325133 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/03/2015 (16JAS0165SE)**

Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 12/02/2015

ACCEPTED FOR RECORD

USE 6 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

K3

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within the United States

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED**

E-PERMITTING -- New Well \_\_\_\_\_  
Comp \_\_\_\_\_ P&A \_\_\_\_\_ TA \_\_\_\_\_  
CSNG RM Loc Chng \_\_\_\_\_  
ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_  
Cancl Well \_\_\_\_\_ Create Pool \_\_\_\_\_

JAN 21 2016

**Additional data for EC transaction #325133 that would not fit on the form**

**32. Additional remarks, continued**

(8/18/15 ? 8/21/15) TD 8-3/4? hole @ 14890?. RIH w/ 333 jts 5-1/2? 17# P-110 CDC csg, set at 14890?. Lead w/ 1230 sx CIH, yld 2.31 cu ft/sk. Tail w/ 1280 sx CIH, yld 1.22 cu ft/sk. Disp w/ 344.3 bbls FW. Circ 20 bbls crnt to surf. RR @ 19:00.