

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Hobbs**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM02127B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

JAN 08 2016

7. If Unit or CA/Agreement, Name and/or No.  
891006455A

8. Well Name and No.  
LEA UNIT 34H

9. API Well No.  
30-025-42344-00-X1

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
LEGACY RESERVES OPERATING LP

Contact: MATT DICKSON  
E-Mail: mdickson@legacylp.com

3a. Address  
303 W WALL SUITE 1600  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-689-5200 Ext: 5204

10. Field and Pool, or Exploratory  
LEA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T20S R34E NWNE 2FNL 1690FEL  
32.344885 N Lat, 103.303658 W Lon

11. County or Parish, and State  
LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/07/2015: Spud well @ 19:30 hours.

10/08/2015: Drilled 17 1/2" hole to 1818' MD (TD).

10/09/2015: Ran 43 joints of 13 3/8", 54.5#, J-55, STC casing set @ 1818'. Pumped lead cement: 1400 sx of Class C, 13.5 ppg, 1.72 yield, followed by tail cement: 200 sx Class C, 14.8 ppg, 1.34 yield. Circulated 391 sx/120 bbls of cement to surface. WOC 4 hours, installed Cameron 13 5/8" x 3K wellhead and test to 800 psi (good). Installed 13 5/8" x 5K mud cross, double-ram preventer w/5" DP rams and blinds, annular preventer, rotating head bowl and flow nipple and hydraulic choke w/remote panel.

10/10/2015: Test BOP, top-drive, floor valves and mud lines to 250psi low/3000psi high. Tested

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #327447 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/30/2015 (16PP0073SE)

Name (Printed/Typed) MATT DICKSON

Title DRILLING ENGINEER

Signature (Electronic Submission)

Date 12/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD  
DEC 31 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

E-PERMITTING -- New Well \_\_\_\_\_ > United  
Comp \_\_\_\_\_ P&A \_\_\_\_\_ TA \_\_\_\_\_  
CSNG RA Loc Chng \_\_\_\_\_  
ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_  
Cancel Well \_\_\_\_\_ Create Pool \_\_\_\_\_

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**Additional data for EC transaction #327447 that would not fit on the form**

**32. Additional remarks, continued**

annular preventer to 250psi low/1500psi high. Tested 13 3/8" surface casing to 1000psi for 30 minutes (good).

10/14/15: Drilled 12 1/4" intermediate hole to a TD of 5400'.

10/15/2015: Ran 33 joints of 9 5/8" 40# HCL-80, LTC casing and 90 joints of 9 5/8" 40#, J-55, LTC casing set @ 5400'. Pumped lead cement: 1950 sx of 35:65 Poz/Class C, 12.60ppg, 2.06 yield followed by tail cement: 200 sx of Class C, 14.8 ppg, 1.34 yield. Did not circulate cement to surface. WOC 7 hours, ran temperature survey, estimated TOC @ 530'. RIH with 1" pipe and tag cement, pumped 174.5 sx of Class C, 14.8 ppg, 1.34 yield and circulated 25 sx/6 bbls to surface. *verbal from?*

10/16/2015: Cut off and installed Cameron 11"x5K wellhead. Installed 13 5/8"x5K BOPs. Tested BOPE, choke manifold and all valves to 250psi low/5000psi high. Tested annular preventer to 250psi low/2500psi high. Tested 9 5/8" casing to 1500psi for 30 minutes (all test good).

10/26/2015: TD 8 3/4" production hole @ 15,605' MD/10,960' TVD.

10/28/2015: Ran 353 joints of 5 1/2" 20#, HCP-110, GBCD casing set @ 15,603' MD. Pumped lead cement: 1600 sx 50:50 Poz/Class H, 11.9 ppg, 2.47 yield followed by tail cement: 1150 sx PVL, 12.6 ppg, 1.62 yield. Circulated 309 sx/135 bbls of cement to surface, floats held.

10/29/2015: Set 5 1/2" casing slips and install 7 1/16"x10K tubing spool and test to 4000psi (good). Rig released @ 06:00 hours. End of drilling operations, preparing well and location for completion operations.

