

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM115000

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
BILLIKEN 7 FEDERAL 1H

9. API Well No.
30-025-42687-00-X1

10. Field and Pool, or Exploratory
JABALINA

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: LUCRETIA A MORRIS
Email: Lucretia.Morris@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T26S R35E Lot 4 660FSL 200FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/19/15 ? 9/22/15) Spud @ 09:30. TD 17-1/2? hole @ 1190?. RIH w/ 27 jts 13-3/8? 54.50# J-55 BTC csg, set at 1185?. Tail w/ 1255 sx CIC, yld 1.34 cu ft/sk. Disp w/ 177 bbls FW. Circ 132 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi for 30 min, OK.

(9/24/15 ? 9/26/15) TD 12-1/4? hole @ 5396?. RIH w/ 92 jts 9-5/8? 40# J-55 BTC csg & 26 jts 9-5/8? 40# HCK-55 BTC csg, set at 5381?. Lead w/ 1370 sx CIH, yld 1.87 cu ft/sk. Tail w/ 395 sx CIH, yld 1.33 cu ft/sk. Disp w/ 404 bbls FW. ETOC @ surf. PT csg to 2675 psi, OK.

(10/04/15 ? 10/6/15) TD 8-3/4? hole @ 9392?. TD 8-1/2? hole @ 13711?. RIH w/ 293 jts 5-1/2? 17# P-110 BTC csg & 22 jts 5-1/2? 17# P-110 DWC/C csg, set at 13710?. 1st lead w/ 315 sx CIC, yld 3.37 cu ft/sk. 2nd lead w/ 605 sx CIC, yld 2.30 cu ft/sk. Tail w/ 1070 sx CIH, yld 1.22 cu ft/sk. Disp w/ 317 bbls FW. ETOC @ surf. RR @ 08:00.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324462 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/24/2015 (16JAS0152SE)

Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission) Date 11/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /S/ DAVID R. GLASS Title _____ Date _____
NOV 27 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make any false, fictitious or fraudulent statements or representations as to any matter withi

E-PERMITTING -- New Well _____
Comp _____ P&A _____ TA _____
CSNG PA Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

**** BLM REVISED ** BLM REVISED ** BLM REV**

JAN 21 2016 *jm*