

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114992

6. If Indian, Allottee or Tribe Name

7. U.S. Patent No./Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FIGHTING OKRA 18 19 FED 71H
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: DAVID H COOK Email: david.cook@dvn.com		9. API Well No. 30-025-42973-00-X1
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7848	10. Field and Pool, or Exploratory BRADLEY
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T26S R34E NWNW 200FNL 330FWL		11. County or Parish, and State LEA COUNTY, NM

OBBS OCD
JAN 19 2016
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co., LP respectfully requests approval to change the approved APD as follows:

Devon proposes eliminating the centralizers that were to be placed in open hole on the 4-1/2" liner that will be run at TD. Centralizers will still be placed on every other joint thru the curve (inside our 7" intermediate casing).

The reason for eliminating the centralizers in open hole is to reduce the risk of having pack-off issues on this 2 mile lateral thru the Wolfcamp. There is tight clearance as is for the 6-1/8" hole. The couplings on the 4-1/2" casing are already 5-1/4" OD. The centralizers that we were planning on running are 5-3/4". Therefore, the risk/reward for the extra half inch of standoff is very low. If the centralizers are run and they are either sheared off, or packed off during the run or even worse during the cement job, the wellbore quality will be severely jeopardized. By running the centralizers in the curve only, we will better ensure we have sufficient stand off and

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #328437 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/13/2016 (16PP0127SE)**

Name (Printed/Typed) DAVID H COOK	Title REGULATORY SPECIALIST
Signature (Electronic Submission) <i>[Signature]</i>	Date 01/13/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>TEUNGKU MUCHLIS KRJENG</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>01/13/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JAN 22 2016 *[Signature]*

Additional data for EC transaction #328437 that would not fit on the form

32. Additional remarks, continued

isolation for our cement job.