

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35937	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name TRINITY BURRUS ABO	<input checked="" type="checkbox"/>
8. Well Number 006	<input checked="" type="checkbox"/>
9. OGRID Number 4323	
10. Pool name or Wildcat TRINITY; WOLFCAMP	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter: N 330 feet from SOUTH line and 2310 feet from the WEST line
 Section 22 Township 12S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OCD
 JAN 21 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: REPAIR WORK W/CHART
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 12/10/2015 THROUGH 12/22/2015 FOR CASING REPAIR, TO BRING THIS WELL BACK INTO COMPLIANCE. ALSO ATTACHED IS THE TUBING SUMMARY AND WELLBORE SCHEMATIC.

12/22/2015: RAN CHART. PRESS TO 580 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 01/19/2016 BS

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/22/16

Conditions of Approval (if any):

BS 1/22/16

JAN 22 2016

cyf



Summary Report

Major Rig Work Over (MRWO)
Casing Repair
Job Start Date: 12/10/2015
Job End Date: 12/22/2015

Well Name TRINITY BURRUS ABO UNIT 006	Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent
Ground Elevation (ft) 3,801.00	Original RKB (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015	Mud Line Elevation (ft) Water Depth (ft)

HOBBS OCD
JAN 21 2016
RECEIVED

Report Start Date: 12/10/2015
Com

NO ACTIVITY AT WELL SITE

ROLL RIG FROM CVU #162H TO TBAU #6 WELL

DISCUSS TENET #10, REVIEW JSA'S, DISCUSS DRILLS

CHECK WELL PSI: TBG= 0 PSI CSG= 0 PSI SPOT RIG ON WELL, CREW LUNCH, REPLACE SRL ON THE CROWN OF THE RIG, R/U PULLING UNIT & REVERSE UNIT PUMPING EQUIPMENT

LOAD CSG WITH LESS THAN 1 BBL, PRESSURE CSG UP TO 400 PSI, THE TBG PSI CAME UP TO 250 PSI, BLEED PSI OFF THE TBG & THE CSG PSI DROPPED TO ZERO, POSSIBLE TBG OR ON/OFF TOOL LEAK

HOLD PJSM WITH ARCHER, MIRU SLICK LINE, TEST LUBRICATOR TO 1,000 PSI (GOOD TEST), RIH WITH 1.550" GAGUE RING, TAG PKR @ 9,004', POOH, P/U 1.550" PROFILE PLUG DETAILS:

- 1-3/8" ROPE SOCKET - 1'
- (2) 1-3/8" SINKER BARS - 14'
- 1-3/8" SPANGLED JARS - 5'
- 1-3/8" RUNNING TOOL- 1'
- 1.50" 'F' PROFILE PLUG
- RIH & SET PLUG IN PKR. PULLED 1,000#, VERIFIED SET, POOH, RDMO SLICK LINE

PRESSURE TBG UP TO 400 PSI, THE CSG PSI CAME UP TO 400 PSI ALSO, BLEED PSI OFF THE CSG & THE TBG PSI DROPPED TO ZERO, POSSIBLE TBG LEAK, SECURE WELL & SIFN

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/11/2015
Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #1 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI TBG= 0 PSI

N/D WELL HEAD, INSTALL WSI TEST HANGER WITH BPV IN WH, N/U 5M BOP, PULL BPV, INSTALL 2 WAY CHECK IN TEST HANGER

TEST PIPE RAMS 300 PSI LOW & 500 PSI HIGH (GOOD TEST), TEST BLINDS 300 PSI LOW & 500 PSI HIGH (GOOD TEST)

PULL 2 WAY CHECK, INSTALL BPV IN TEST HANGER, SECURE WELL & SHUT IN

CREW TRAVEL TO IFO RECOGNITION LUNCHEON

ATTEND CHEVRON IFO RECOGNITION LUNCHEON FOR KEY RIG 336 ON BEING 13 YEARS IFO

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/12/2015
Com

NO ACTIVITY AT WELL SITE

Report Start Date: 12/13/2015
Com

NO ACTIVITY AT WELL SITE

Report Start Date: 12/14/2015
Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #4 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI

N/U EAP PAN, R/U FLOOR & TBG TONGS, PERPARE TO PULL PROD TBG

UNLATCH FROM PKR, L/D TEST HANGER & 1 JNT

PRESSURED UP ON CSG TO 500 PSI, NOTICED THAT 2" CSG VALVE WAS LEAKING (BALL VALVE), CHANGE OUT 2" CSG VALVE, CHART TEST CSG TO 500 PSI, PRESSURED UP TO 500 PSI, PSI DROPPED TO 440 PSI IN 30 MINS

MIRU SCANNERS, POOH SCANNING 2 3/8" PROD TBG, SCANNED 127 JNTS

CREW LUNCH

POOH SCANNING 2 3/8" PROD TBG, SCANNED 150 MORE, SCANNED A TOTAL OF 277 JNTS, 248 YELLOW JNTS, 25 BLUE JNTS, 3 GREEN JNTS, 1 RED JNT, STRAPED PROD TBG, PKR SET @ 8,983'

MOVE OUT 2 3/8" PROD TBG, MOVE IN 2 7/8" WORK STRING, STRAP WS, SECURE WELL & SIFN

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/15/2015
Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #5 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI



Summary Report

Major Rig Work Over (MRWO)
Casing Repair
Job Start Date: 12/10/2015
Job End Date: 12/22/2015

HOBBS OCD
JAN 21 2016
RECEIVED

Well Name TRINITY BURRUS ABO UNIT 006		Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent
Ground Elevation (ft) 3,801.00	Original RKB (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015		Mud Line Elevation (ft) Water Depth (ft)

Com				
ATTEMPT TO TEST CSG TO 500 PSI, PRESSURED CSG UP TO 500 PSI, CSG PSI DROPPED 40 PSI (460 PSI) IN 18 MINS, BLEED PSI REMOVE 2 3/8" PIPE RAMS, INSTALL 2 7/8" PIPE RAMS, P/U TENSION PKR & 1 JNT OF 2 7/8" WORK SRTING, SET PKR @ 25', CLOSE PIPE RAMS				
TEST 2 7/8" PIPE RAMS 300 PSI LOW & 500 PSI HIGH (TEST FAILED), BLEED PSI, POOH & L/D PKR, P/U RBP, SET RBP @ 25', TEST PIPE RAMS 300 PSI LOW/ 500 PSI HIGH (TEST FAILED), BLEED PSI, POOH, C/O PIPE RAMS, TEST PIPE RAMS 300 PSI LOW/ 500 PSI HIGH (TEST FAILED), UNLATCH FROM RBP, CLOSE BLIND RAMS, TEST BLINDS TO 300 PSI LOW/ 500 PSI HIGH (TEST FAILED), BLEED PSI, POOH L/D RBP, P/U 32A PKR, SET PKR @ 25', TEST CSG BELOW PKR TO 25'-8,983' TO 500 PSI (TEST FAILED), PSI DROPPED 30 PSI IN 15 MINS, BLEED PSI, CLOSED PIPE RAMS, TEST PIPE RAMS TO 300 PSI LOW (PASSED LOW TEST), 500 PSI HIGH TEST FAILED, DROPPED 20 PSI IN 5 MINS, BLEED PSI, CHANGE OUT CHART RECORDER, TEST PIPE RAMS TO 300 PSI LOW (PASSED LOW TEST), 500 PSI TEST FAILED, DROPPED 20 PSI IN 5 MINS, BLEED PSI, UNSET PKR, L/D PKR				
WAIT ON TEST HANGER TO ARRIVE ON LOCATION				
CREW TRAVEL				
NO ACTIVITY AT WELL SITE				
Report Start Date: 12/16/2015				
Com				
NO ACTIVITY AT WELL SITE				
CREW TRAVEL				
DISCUSS TENET #6 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI				
P/U 10' PUP JNT & WSI TEST HANGER WITH 2 WAY CHECK INSTALLED, SET TEST HANGER IN WH, TIGHTEN LOCK DOWN PINS, CLOSE PIPE RAMS, TEST 2 7/8" PIPE RAMS 300 PSI (FAILED LOW TEST), DROPPED 20 PSI IN 5 MINS, L/D 10' SUB, CLOSE BLIND RAMS, TEST BLIND 300 PSI LOW & 500 PSI HIGH (GOOD TEST), BLEED PSI, CHANGE OUT PIPE RAMS, OPEN BLINDS, P/U 10' SUB, INSTALL IN HANGER, CLOSE PIPE RAMS, CHART TEST PIPE RAMS TO 300 PSI LOW & 500 PSI HIGH (GOOD TEST), BLEED PSI				
TEST CSG TO 500 PSI, PSI DROPPED 50 PSI IN 20 MINS, BLEED PSI, L/D TEST HANGER				
P/U ON/OFF TOOL & PERF SUB, P/U 70 JNTS OF 2 7/8" WS WORK STRING OFF RACK				
CREW LUNCH				
P/U 211 JNTS OF 2 7/8" WS OFF PIPE RACKS, L/D 1 JNT, P/U 8' SUB, LATCH ONTO PKR				
PJSN, MIRU WIRELINE, TEST LUBICATOR TO 1,000 PSI (GOOD TEST), RIH WITH EQUALIZING TOOL, EQUILIAZE PROFILE PLUG, POOH, P/U RETRIVING TOOL, RIH & RETRIVE PROFILE PLUG, POOH, RDMO WIRELINE, SECURE WELL & SIFN				
CREW TRAVEL				
NO ACTIVITY AT WELL SITE				
Report Start Date: 12/17/2015				
Com				
NO ACTIVITY AT WELL SITE				
CREW TRAVEL				
DISCUSS TENET #7 & REVIEW JSA'S, CHECK WELL PSI: CSG= 0 PSI TBG= 0 PSI, DISCUSS DRILLS, MONITOR WINDS SPEEDS TO MAKE THE CALL IF WE CAN PROCEED WITH OPERATIONS				
UNLATCH FROM PKR, HAD TOUGH TIME GETTING REVERSE UNIT TO PRIME UP, REVERSE UNIT & ALL LINES WERE DRAINED THE NIGHT BEFORE TO PREVENT EVERYTHING FROM FREZZING UP, SWAP FROM FRESH WATER TO BRINE, CIRC 200 BBLs BRINE @ 1 BBL/MIN, LATCH ONTO PKR, SECURE WELL & SIFN				
CREW TRAVEL				
OPERATIONS SUSPENED DUE TO HIGH WINDS, SUSTAINED WIND AT 30 MPH WITH GUST TO 40-45 MPH				
NO ACTIVITY AT WELL SITE				
Report Start Date: 12/18/2015				
Com				
NO ACTIVITY AT WELL SITE				
CREW TRAVEL				
DISCUSS TENET #8 & REVIEW JSA'S				
UNSET PKR, TOH 280 JNTS OF WS, L/D INJ PKR, INJ PKR SEALS HAD SOME DAMAGE				
P/U BIT SUB & 4 3/4" BIT, TIH 220 JNTS OF WS				
CREW LUNCH				
TIH 60 JNTS OF WS, TAG FILL @ 9,217'				
TOH 280 JNTS OF WS, L/D BIT & BIT SUB				
P/U 5 1/2" RBP & TENSION PKR, TIH 194 JNTS, EOT @ 6,305', SECURE WELL & SIFN				
CREW TRAVEL				
NO ACTIVITY AT WELL SITE				
Report Start Date: 12/19/2015				
Com				
NO ACTIVITY AT WELL SITE				
CREW TRAVEL				



Summary Report

Major Rig Work Over (MRWO)
Casing Repair
Job Start Date: 12/10/2015
Job End Date: 12/22/2015

Well Name TRINITY BURRUS ABO UNIT 006		Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent	
Ground Elevation (ft) 3,801.00	Original RKB (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015		Mud Line Elevation (ft)	Water Depth (ft)

Com

DISCUSS TENET #9 & REVIEW JSA'S, CHECK WELL PSI: CSG= VACUUM TBG= VACUUM

TIH 86 JNTS OF WS, SET RBP @ 8,977', P/U 5', LOAD TBG WITH 6 BBLs, SET PKR, TEST RBP TO 500 PSI (GOOD TEST), BLEED PSI, UNSET PKR, LOAD CSG WITH 12 BBLs, CLOSE PIPE RAMS

CHART TEST CSG TO 500 PSI (GOOD TEST), BLEED PSI

TIH LATCH ONTO RBP, RELEASE RBP, L/D 187 JNTS OF WS

CREW LUNCH

L/D 93 JNTS OF WS, L/D PKR & RBP

MOVE OUT 2 7/8" WS & MOVE IN 2 3/8" PROD TBG

CLOSE BLIND RAMS, C/O 2 7/8" PIPE RAMS TO 2 3/8" PIPE RAMS, OPEN BLIND RAMS, P/U PKR, SET PKR @ 25', CLOSE PIPE RAMS, TEST PIPE RAMS TO 300 PSI LOW & 500 PSI HIGH (GOOD TEST), BLEED PSI, RELEASE & L/D PKR

PJSM, DISCUSSED THE 2 RECENT INCIDENTS WITH HYDRO TESTERS & HOW WE ARE GOING TO PREVENT ANYTHING FROM HAPPENING ON OUR LOCATION, INSPECT ALL OF HYDRO TESTERS EQUIPMENT, EQUIPMENT WAS IN VERY GOOD CONDITION, MIRU HYDRO TESTER

P/U 5 1/2" AS-1X NICKEL COATED IPC INJ PKR WITH 1.43" F' STAINLESS STEEL PROFILE NIPPLE, TIH HYDRO TESTING 40 JNTS OF 2 3/8" 4.7# L-80 IPC PROD TBG TO 6,000 PSI, RDMO HYDRO TESTERS, SECURE WELL & SIFN

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/20/2015

Com

NO ACTIVITY AT WELL SITE

Report Start Date: 12/21/2015

Com

NO ACTIVITY AT WELL SITE

CREW TRAVEL

DISCUSS TENET #1 & REVIEW JSA'S, CHECK WELL PSI: CSG= VACUUM TBG= 0 PSI

MIRU HYDRO TESTERS, TIH HYDRO TESTING 236 JNTS OF 2 3/8" L-80 PROD TBG TO 6,000 PSI, FOUND DIME SIZE HOLE IN JNT, DEPTH OF HOLE WAS AT 2,438', RDMO HYDRO TESTERS

INSTALL 10' & 8' PUP JNT, 1 JNT BELOW WH, LOAD TBG WITH 32 BBLs BRINE, SET PKR @ 8,975', LOAD GSG WITH 14 BBLs, TEST CSG TO 500 PSI (GOOD TEST), BLEED PSI, UNLATCH FROM PKR

CIRC 200 BBLs PKR FLUID @ 1.7 BBL/MIN @ 500 PSI, LATCH ONTO PKR

R/D FLOOR, N/D BOP, N/U WELL HEAD, LANDING TBG IN 10 POINTS OF COMPRESSION

CREW TRAVEL

NO ACTIVITY AT WELL SITE

Report Start Date: 12/22/2015

Com

No operations @ well.

Crew travel to location.

JSA's and safety meeting. Discussed days operations and to talked about keeping focus with holidays so close. Talked about keeping good communication.

Pumped out pump out plug @ 1600 psi. Prepped to perform MIT test.

Performed MIT Test @ 580 psi. Tested good for 30 minutes on chart recorder.

Filled out chart recorder. Nipped up wellhead according to pumpers requirements.

Rigged down pulling unit and reverse unit. Loaded up all equipment. Turned well over to production to be placed back on injection. This is the ***FINAL REPORT***

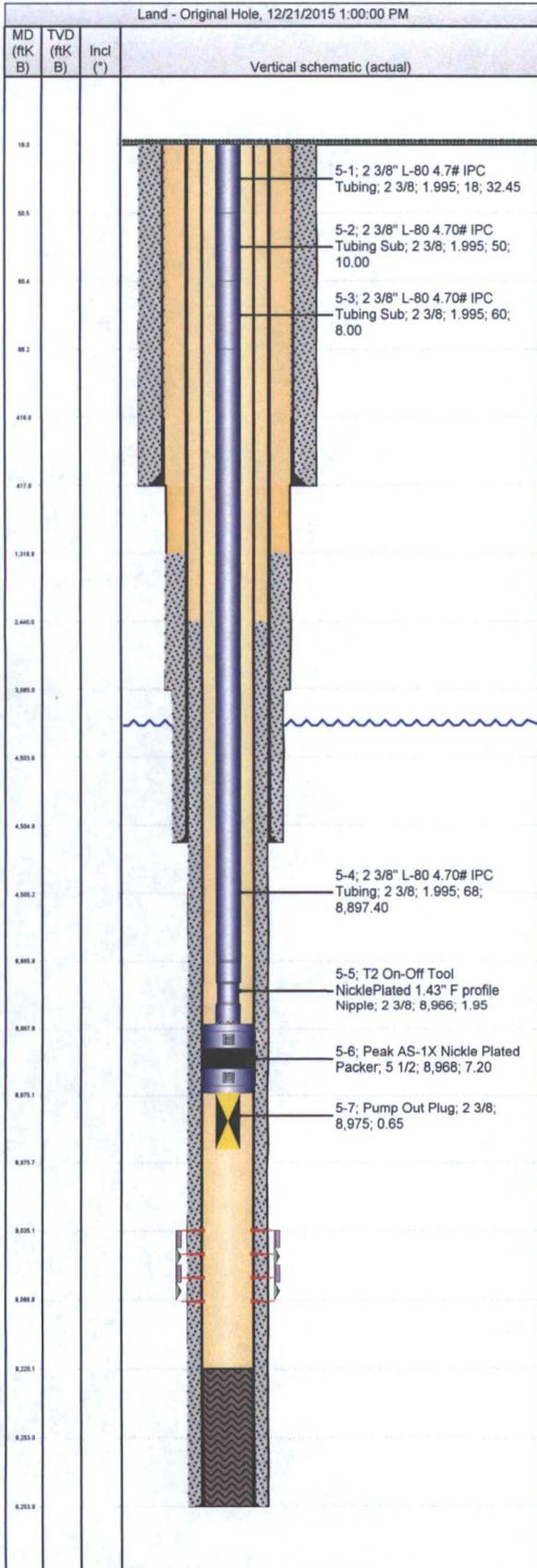
No operations @ well.



Tubing Summary

HOBBS OCD
JAN 21 2016
RECEIVED

Well Name TRINITY BURRUS ABO UNIT 006	Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent
Ground Elevation (ft) 3,801.00	Original RKB Elevation (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015	Mud Line Elevation (ft)
Current KB to Ground (ft) 18.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings										
Tubing Description		Planned Run?		Set Depth (MD) (ftKB)			Set Depth (TVD) (ftKB)			
Tubing - Production		N		8,975.6						
Run Date 12/21/2015		Run Job Casing Repair, 12/10/2015 10:00		Pull Date			Pull Job			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Blm (ftKB)	
1	2 3/8" L-80 4.7# IPC Tubing	2 3/8	1.995	4.70	L-80		32.45	18.0	50.4	
1	2 3/8" L-80 4.70# IPC Tubing Sub	2 3/8	1.995	4.70	L-80		10.00	50.4	60.4	
1	2 3/8" L-80 4.70# IPC Tubing Sub	2 3/8	1.995	4.70	L-80		8.00	60.4	68.4	
275	2 3/8" L-80 4.70# IPC Tubing	2 3/8	1.995	4.70	L-80		8,897.40	68.4	8,965.8	
1	T2 On-Off Tool NicklePlated 1.43" F profile Nipple	2 3/8					1.95	8,965.8	8,967.8	
1	Peak AS-1X Nickle Plated Packer	5 1/2					7.20	8,967.8	8,975.0	
1	Pump Out Plug	2 3/8					0.65	8,975.0	8,975.6	

Rod Strings							
Rod Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)	
Rod - Conventional		N		9,164.0			
Run Date 6/20/2007		Run Job		Pull Date 10/2/2008		Pull Job Pump Repair, 10/2/2008 00:00	

Rod Components								
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Blm (ftKB)	
	Polished Rod	1 1/2			26.00	9.5	35.5	
	Rod Sub	1 1/4			2.00	35.5	37.5	
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0	
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0	
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0	
	Shear Coupling	7/8			1.00	9,108.0	9,109.0	
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0	
	Rod Pump	1 1/2			30.00	9,134.0	9,164.0	

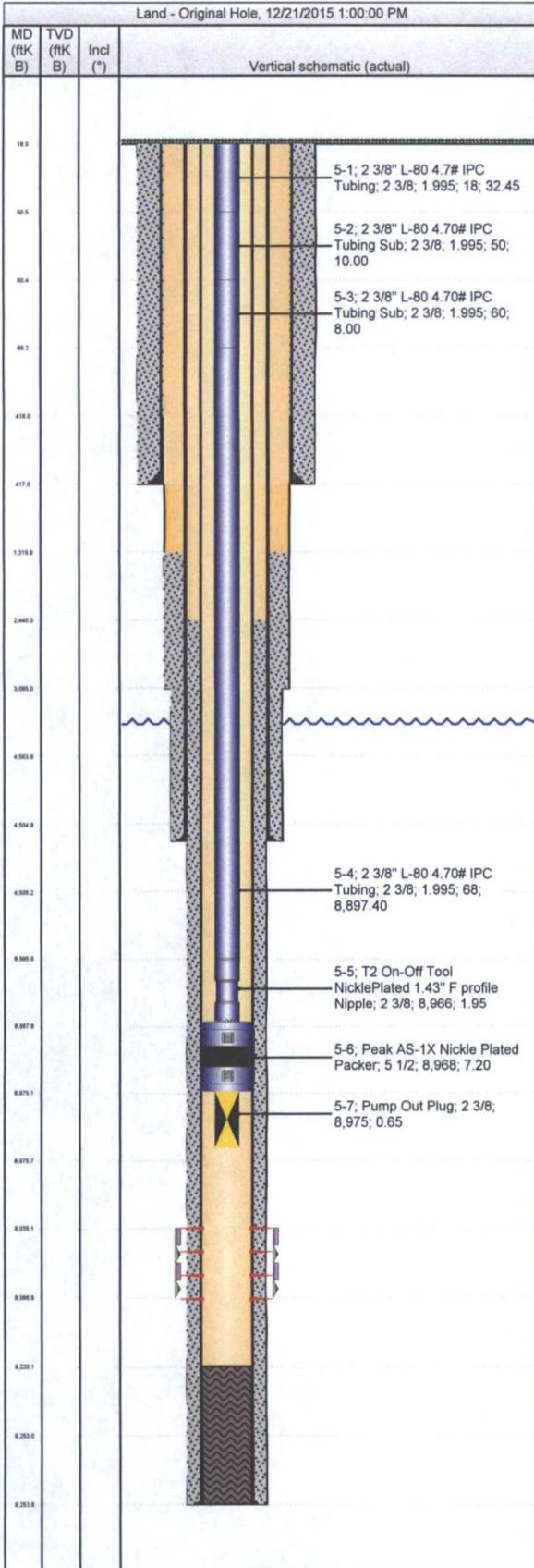
Rod Strings							
Rod Description		Planned Run?		Set Depth (ftKB)		Set Depth (TVD) (ftKB)	
Rod - Conventional		N		9,164.0			
Run Date 10/3/2008		Run Job Pump Repair, 10/2/2008 00:00		Pull Date 10/6/2008		Pull Job Tubing Repair, 10/6/2008 00:00	

Rod Components								
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Blm (ftKB)	
	Polished Rod	1 1/2			26.00	9.5	35.5	
	Rod Sub	1 1/4			2.00	35.5	37.5	
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0	
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0	
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0	
	Shear Coupling	7/8			1.00	9,108.0	9,109.0	
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0	
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0	



Tubing Summary

Well Name TRINITY BURRUS ABO UNIT 006	Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent	
Ground Elevation (ft) 3,801.00	Original RKB Elevation (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 18.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Rod Strings			
Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Rod - Conventional	N	9,164.0	
Run Date	Run Job	Pull Date	Pull Job
10/9/2008	Tubing Repair, 10/6/2008 00:00	11/4/2008	Rod Repair, 11/3/2008 00:00

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0

Rod Strings			
Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Rod - Conventional	N	9,164.0	
Run Date	Run Job	Pull Date	Pull Job
11/5/2008	Rod Repair, 11/3/2008 00:00	12/19/2008	Failure, 12/19/2008 00:00

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0

Rod Strings			
Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Rod - Conventional	N	9,164.0	
Run Date	Run Job	Pull Date	Pull Job
12/23/2008	Failure, 12/19/2008 00:00	12/29/2008	Tubing Repair, 12/29/2008 00:00

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0

Rod Strings			
Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Rod - Conventional	N	9,164.0	
Run Date	Run Job	Pull Date	Pull Job
12/30/2008	Tubing Repair, 12/29/2008 00:00	2/22/2010	Well Conversion, 2/19/2010 00:00

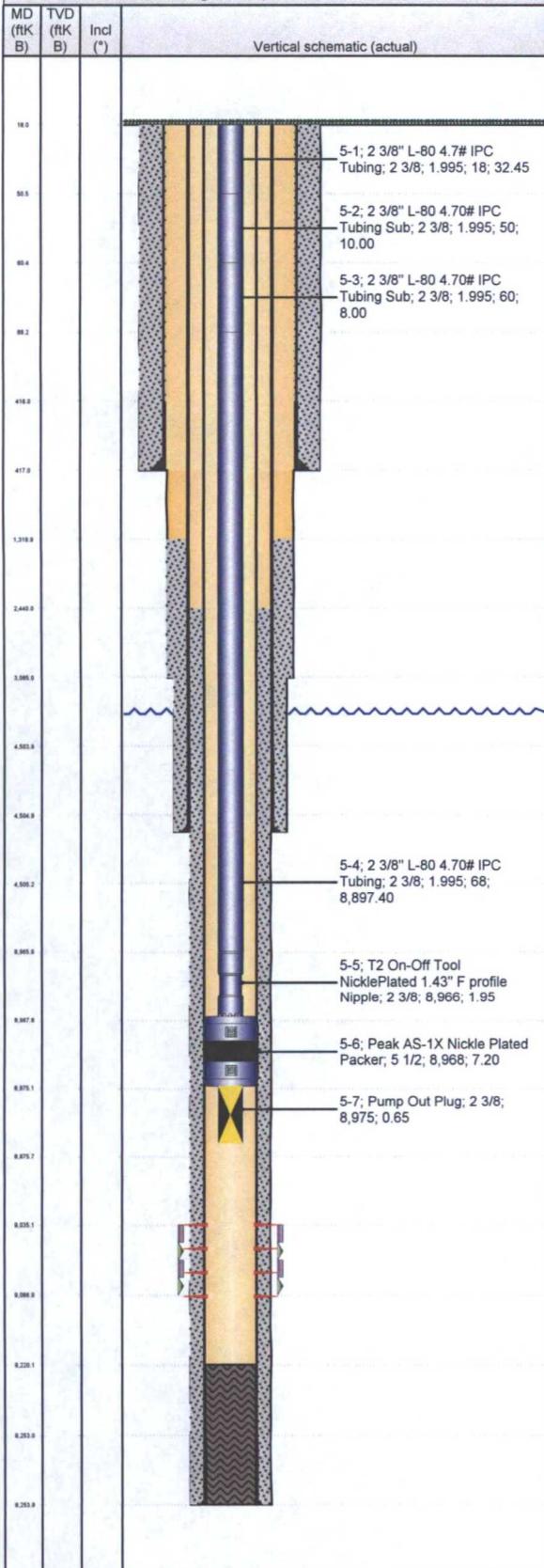
Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Polished Rod	1 1/2			26.00	9.5	35.5
	Rod Sub	1 1/4			2.00	35.5	37.5
117	Fiberglass Sucker Rod	1 1/4			4,270.50	37.5	4,308.0
64	Sucker Rod	1			1,600.00	4,308.0	5,908.0
123	Sucker Rod	7/8			3,200.00	5,908.0	9,108.0
	Shear Coupling	7/8			1.00	9,108.0	9,109.0
1	Sucker Rod	7/8			25.00	9,109.0	9,134.0



Tubing Summary

Well Name TRINITY BURRUS ABO UNIT 006	Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent	
Ground Elevation (ft) 3,801.00	Original RKB Elevation (ft) 3,819.00	Current RKB Elevation 3,819.00, 11/12/2015	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 18.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

Land - Original Hole, 12/21/2015 1:00:00 PM



Rod Components

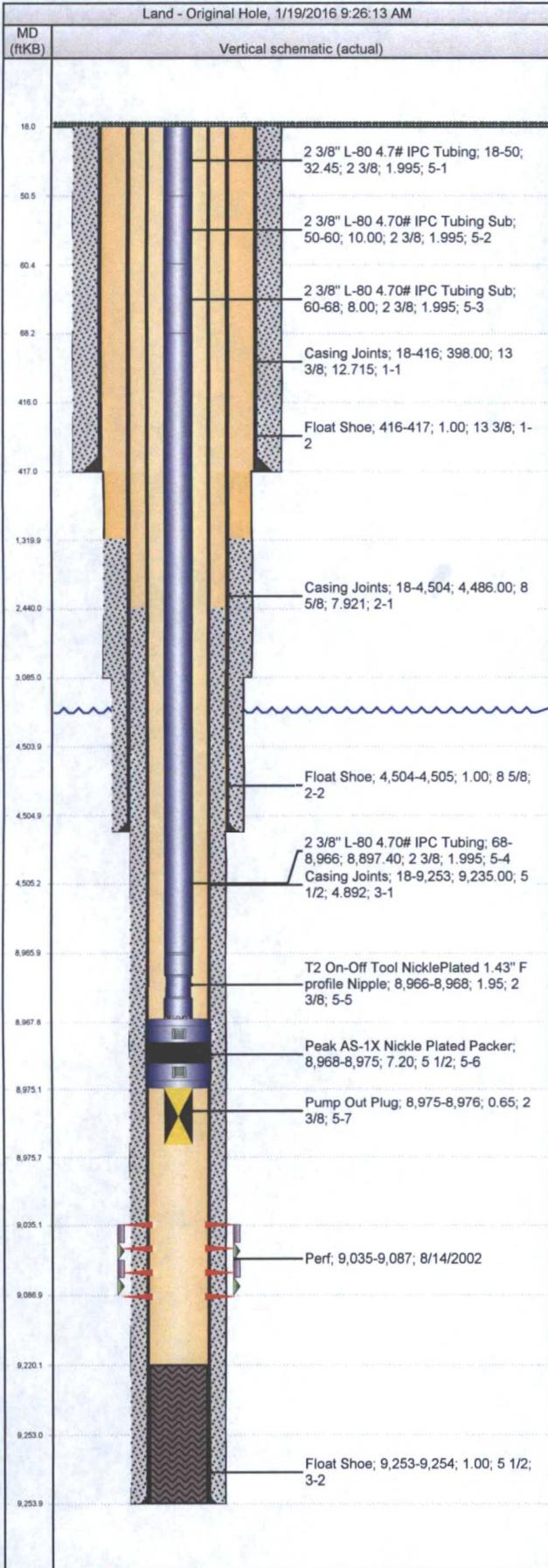
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
	Rod Pump	1 3/4			30.00	9,134.0	9,164.0



Wellbore Schematic

HOBBS OCD
 JAN 21 2016
 RECEIVED

Well Name TRINITY BURRUS ABO UNIT 006	Lease BURRUS	Field Name TRINITY	Business Unit Mid-Continent
---	------------------------	------------------------------	---------------------------------------



Job Details						
Job Category			Start Date		Rig/Unit End Date	
Major Rig Work Over (MRWO)			12/10/2015		12/22/2015	
Casing Strings						
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)	
Surface	13 3/8	48.00			417	
Intermediate	8 5/8	32.00	J-55		4,505	
Production	5 1/2	17.00	N-80		9,254	
Tubing Strings						
Tubing - Production set at 8,975.6ftKB on 12/21/2015 13:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing - Production		12/21/2015		8,957.65		8,975.6
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
2 3/8" L-80 4.7# IPC Tubing	1	2 3/8	4.70	L-80	32.45	50.4
2 3/8" L-80 4.70# IPC Tubing Sub	1	2 3/8	4.70	L-80	10.00	60.4
2 3/8" L-80 4.70# IPC Tubing Sub	1	2 3/8	4.70	L-80	8.00	68.4
2 3/8" L-80 4.70# IPC Tubing	275	2 3/8	4.70	L-80	8,897.40	8,965.8
T2 On-Off Tool NicklePlated 1.43" F profile Nipple	1	2 3/8			1.95	8,967.8
Peak AS-1X Nickle Plated Packer	1	5 1/2			7.20	8,975.0
Pump Out Plug	1	2 3/8			0.65	8,975.6
Perforations						
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
8/14/2002	9,035.0	9,087.0		105	WOLFCAMP, Original Hole	
Other Strings						
Run Date	Pull Date	Set Depth (ftKB)	Com			