

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM113964

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **DEVON ENERGY PRODUCTION COE-PAINT** Contact: MEGAN MORAVEC
 Email: megan.moravec@dvn.com

8. Lease Name and Well No.
PAINT 33 FED 1H

3. Address **333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code)
 Ph: 405-552-3622

9. API Well No.
30-025-42516-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWSW 200FSL 1315FWL**
 At top prod interval reported below **SWSW 153FSL 1188FWL**
 At total depth **NWNW 353FNL 755FWL**

10. Field and Pool, or Exploratory
WC-025 G06 S253206M

11. Sec., T., R., M., or Block and Survey
or Area **Sec 33 T24S R32E Mer NMP**

12. County or Parish
LEA 13. State
NM

14. Date Spudded **05/22/2015** 15. Date T.D. Reached **06/15/2015** 16. Date Completed
 D & A Ready to Prod.
09/13/2015

17. Elevations (DF, KB, RT, GL)*
3490 GL

18. Total Depth: MD **15432** TVD **10751** 19. Plug Back T.D.: MD **15383** TVD
 20. Depth Bridge Plug Set: MD **15383** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GAMMARAY CCL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	902		960		0	414
12.250	9.625 HCK-55	40.0	0	4553		1380		0	261
8.750	5.500 P-110	17.0	0	15432		2725		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10858							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10898	15371	10898 TO 15371		576	OPEN- BS
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10898 TO 15371	20,412 GALS 15% HCL ACID, 5,198,000# 30/50 OTTAWA SAND, 1,921,000# 20/40 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/2015	09/30/2015	24	→	1312.0	1953.0	1025.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	1354	2300.0	→	1312	1953	1025	1489	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

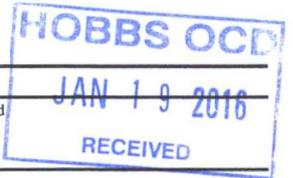
ACCEPTED FOR RECORD
JAN 12 2016
Charles Nimmer
 BUREAU OF LAND MANAGEMENT
 ** BLM REVISED ** OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #319730 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation due 3/13/2016

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	766	1078	BARREN	RUSTLER	766
TOP OF SALT	1078	4430	BARREN	TOP OF SALT	1078
DELAWARE	4655	6985	BARREN	DELAWARE	4655
BRUSHY CANYON	6985	8535	OIL	BRUSHY CANYON	6985
BONE SPRING	8535		OIL	BONE SPRING	8535

32. Additional remarks (include plugging procedure):
Production csg as follows: RIH w/ 335 jts 5-1/2" 17# P-110RY csg & 2 jts 5-1/2" 20# P-110 BT csg, set @ 15432'

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #319730 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/21/2015 (16LJ0113SE)**

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 10/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****