Office	Appropriate District		State of New Mexico Minerals and Natural Resources		Form C-103 Revised July 18, 2013			
<u>District I</u> – (575) 39 1625 N. French Dr. <u>District II</u> – (575) 7	, Hobbs, NM 88240				WELL API NO.	/		
811 S. First St., Art District III – (505)	esia, NM 88210		SERVATION South St. Fran		5. Indicate Type of	of Lease	7	
1000 Rio Brazos Ro District IV – (505)	d., Aztec, NM 87410 476-3460		anta Fe, NM 8'	7505	STATE 6. State Oil & Gas	FEEs Lease No.	\dashv	
1220 S. St. Francis 87505		HOBBS OC			315181			
(DO NOT USE TH DIFFERENT RESE PROPOSALS.)	IS FORM FOR PROPO	TICES AND REPORT DISALS TO DRILL OR TECHNICATION FOR PERMIT	TO DEEPEN OR PL	UCBACK TO A 4		Unit Agreement Name AMB STATE		
1. Type of Well: Oil Well Gas Well Other					8. Well Number 1	/		
2. Name of Operator Foundation Energy Management, LLC /					9. OGRID Number 370740			
3. Address of C 16000 North	^{)perator} Dallas Parkwa	10. Pool name or Wildcat PERMO UPPER PENN						
4. Well Location Unit Letter D: 660 feet from the NORTH line and 66					0 feet from	n the WEST line	-	
Section 26 . Township 14S Range 33E NMPM County LEA								
		11. Elevation (S. GR 4191'	how whether DR,	, RKB, RT, GR, etc.)				
CONTRACTOR STATE					Construction of the Constr			
	12. Check	Appropriate Box	to Indicate N	ature of Notice,	Report or Other I	Data		
					SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL						ALTERING CASING P AND A		
PULL OR ALTE	R CASING	MULTIPLE COM		CASING/CEMENT	in the second se	_		
DOWNHOLE CO								
OTHER: OTHER: OTHER: OTHER: OTHER: I OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion. 12-19-2015: MIRU WO RIG								
12-23-15: RUN WIRELINE CIBP AND SET AT 9700' DUMP BAILED 2 SX OF CEMENT ON PLUG. ABANDONED ALL BOUGH PERFS 9748-9812,9848-9866, AND 9890-9907. FOLLOWED INSTRUCTIONS FROM HOBBS DISTRICT OFFICE								
1-4-16: LOAD CSG WITH 164 BBL 2% KCL, PRESSURE TESTED CSG AND CIBP TO 500 PSI, THEN 700 PSI, BOTH TESTS HELD FOR 15 MINUTES WITHOUT LEAKOFF, PERFORATED WOLFCAMP ZONES 9196-9210 AND 9151-9164 @ 4SPF, RIH WITH TBG AND PKR. SET PKR @ 8991', LOAD ANNULUS WITH 2% KCL AND PRESSURE TEST PKR AND CSG TO 500PSI, HELD FOR 10 MINUTES.								
1-5-16: ACIDIZED NEW WOLFCAMP PERF WITH 3400 GAL(81 BBL) 15%HCL AND FLUSHED WITH 82 BBL 2% KCL 1-6THRU 1-11: SWABBED								
1-11-16: ONLY RECOVERED SLIGHT OIL SHOW, NOT ECONOMICAL TO PRODUCE OR CONTINUE SWABBING. SET WIRELINE CIBP @ 9600' (51' ABOVE TOP PERF) PER HOBBS DISTRICT OFFICE								
RECOMMENDATION. 1-12-16: RIH WITH TBG TO 9073', NDBOP, NUWH, CIRCULATED 150 BBL FRESH WTR WITH PKR CHEMICAL ADDED, SECURED WELL, RDMO, JOB COMPLETED.								
Spud Date: 1	2-19-201	5	Rig Release Da	te: 1-12-20	016			
I hereby certify th	at the information	above is true and c	omplete to the be	est of my knowledge	and belief.		-	
						4.40.40		
SIGNATURE Reggie Schmidt TITLE DRILLING SUPERINTENDENT DATE 1-13-16 Type or print name REGGIE SCHMIDT E-mail address. regulatory @ foundation energy opm 940-249-1155								
Type or print nam	Type or print name REGGIE SCHMIDT E-mail address regulatory @ foundation energy & 940-249-1155							
For State Use On	nly							
APPROVED BY: TITLE Petroleum Engineer DATE 01/21/16								
Conditions of App	proval (if any):						hr	
					JAN 25 2	0.16	112	