

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-00370
2. Name of Operator Devon Energy Production Company, LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>A</u> : <u>990'</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>02</u> Township <u>16S</u> Range <u>32E</u> NMPM Lea County, NM		7. Lease Name or Unit Agreement Name Lea R State NCT A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4316.5' KB; 4300' GL; 16.5' KB to GL		8. Well Number 001
9. OGRID Number 6137		10. Pool name or Wildcat Anderson Ranch; Cisco-Canyon, North

HOBBS OCD
 JAN 22 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 1/7/16-MIRU P&A unit. POOH w/2-7/8" prod tubing. TIH w/2-7/8" work string. Tagged PBD @ 9,595'. Circulate w/10# mud.
2. Spot 25 sx CI H @ 9,210' - 9,090'. (T.Wolfcamp @ 9,202)
3. Tst csg to 1500 psi. Perfed sqz holes @ 7,575'. Unable to circ. Spot 25 sx CI H @ 7,625'. Tagged @ 7,386'. (T.Abo @ 7,610')
4. Perfed sqz holes @ 5,680'. Unable to circ. Spot 30 sx CI C @ 5,730' - 5,546'. (T. Glorieta @ 5,680')
5. Perfed sqz holes @ 4,224'. Unable to circ. Spot 35 sx CI C @ 4,275'. Tagged TOC @ 4,087'. (9-5/8" shoe @ 4,174')
6. Perfed sqz holes @ 2,540'. Unable to circ. Spot 40 sx CI C @ 2,580' - 2,353'. (B.Salt @ 2,540')
7. Perfed sqz holes @ 1,430'. Pumped 50 sx CI C in/out @ 1,430'. Tagged TOC @ 1,245'. (T.Salt @ 1,430')
8. Perfed sqz holes @ 661'. Pumped 50 sx CI C in/out @ 661'. Tagged TOC @ 460'. (13-3/8" shoe @ 611')
9. Perfed sqz holes @ 165'. Pumped 50 sx CI C in/out from 165' to surface.
10. Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned on 1/18/16. *RM*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 1-19-16

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Maal Whitaker TITLE Petroleum Engr. Specialist DATE 01/25/2016

Conditions of Approval (if any):

JAN 25 2016

m

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LEA R ST NCT A #1		Field: ANDERSON RANCH NORTH	
Location: 990' FNL & 660' FEL; SEC 2-T16S-R32E		County: LEA	State: NM
Elevation: 4316.5 KB; 4300' GL; 16.5' KB to GL		Spud Date: 11/3/57	Compl Date: 5/15/58
API#: 30-025-00370	Prepared by: Ronnie Slack	Date: 1/19/16	Rev:

WELLBORE PLUGGED & ABANDONED
(1/18/16)

17-1/2" hole
13-3/8", 48#, H40, @ 611'
Cmt'd w/725 sx to surface

12-1/4" hole
9-5/8", 36#, S80, @ 4,174'
Cmt'd w/2770 sx to surface

TOC @ 7,600' (temp survey)

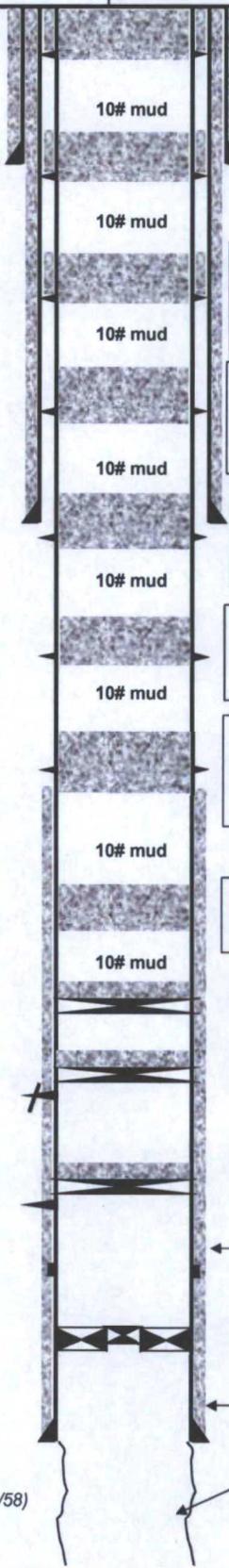
WOLFCAMP (orig dual cml - 5/58)
9,828' - 9,862' (sqzd w/150 sx-1/29/82)

CISCO CANYON (9/10/84)
10,501' - 10,508'

DV Tool @ 11,419'

8-3/4" Hole
7", 23# & 26#, N80 & S95, @ 13,391'
Cmt'd w/1250 sx

6-1/8" Devonian Open Hole (orig dual cml - 5/58)
13,391' - 13,420'



3. Cut wellhead off. Set dry hole marker. (1/18/16)
2. Pumped 50 sx CI C in/out 165' to surface. (1/15/16)
1. Perfed sqz holes @ 165' - 163'. Circ. (1/15/16)

3. Tagged TOC @ 460'. (1/15/16)
2. Pumped 50 sx CI C in/out @ 661'. (1/15/16)
1. Perfed sqz holes @ 661' - 659'. Circ. (1/15/16)

3. Tagged TOC @ 1,245'. (1/15/16)
2. Pumped 50 sx CI C in/out @ 1,430'. (1/14/16)
1. Perfed sqz holes @ 1,430'-1,428'. Circ. (1/14/16)
(T.Salt 1430')

2. Spot 40 sx CI C @ 2,580' - 2,353'. (1/14/16)
1. Perfed sqz holes @ 2,540' - 2,538'. Unable to circ. (1/14/16)
(B.Salt 2540')

3. Tagged TOC @ 4,087'. (1/14/16)
2. Spot 35 sx CI C @ 4,275'. (1/13/16)
1. Perfed sqz holes @ 4,224'-4,221'. Unable to circ.

2. Spot 30 sx CI C @ 5,730' - 5,546'. (1/13/16)
1. Perfed sqz holes @ 5,680'. Unable to circ. (1/13/16)
(Glorieta @ 5,680')

3. Tagged TOC @ 7,386'. (1/13/16)
2. Spot 25 sx CI H @ 7,625' (1/12/16)
1. Perfed sqz holes @ 7,575'. Unable to circ. (1/12/16)
(Abo @ 7,610')

Spot 25 sx (120') CI H @ 9,210' - 9,090'. (1/11/16)
(Wolfcamp @ 9,202')

35' Cmt. 9,595' PBD. (2/19/13)
CIBP @ 9,630' (2/19/13)

35' Cmt. 9,715' PBD. (2/15/13)
CIBP @ 9,750' (2/15/13)

35' Cmt. 10,435' PBD. (2/14/13)
CIBP @ 10,470' (2/14/13)

Tight spot noted in csg @ 11,335', w/6-1/8" bit in hole.
Milled through to 11,678'. 3/1/82

Set DR Packer Plug (9/7/84)
Model D Packer @ 13,275' (3/25/82)

Fished out Model D Packer at 13,318. TIH w/6-1/8" bit,
cleaned out to 13,418' (3/24/82)

Rec back to Devonian - 22 bo, 1068 bw on Kobe pmp
(4/27/82)

13,420' TD