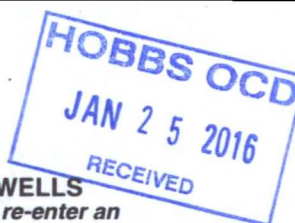


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No. NMNM121958
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. PAN AM FEDERAL "25" SWD 1 ✓
9. API Well No. 30-025-23155 ✓
10. Field and Pool, or Exploratory DELAWARE
11. County or Parish, and State LEA COUNTY, NM

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator  
ENDEAVOR ENERGY RESOURCES, LP  
Contact: CHERL PRINCE  
Email: cherl@eeronline.com

3a. Address  
110 N. MARIENFELD, SUITE 200  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-687-1575 Ext: 1053  
Fx: 432-687-2521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T25S R33E 1977 FSL 653FWL  
32.055888 N Lat, 103.315695 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

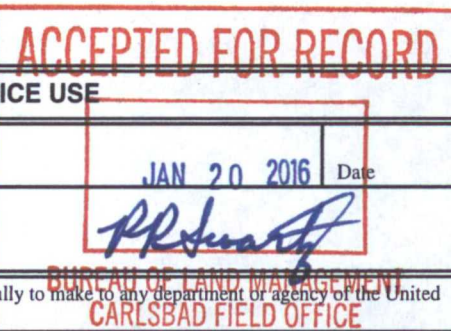
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/22/2015 Gaining slight pressure on casing with SWD pump running, black water possible leak. Set blanking plug in injection packer. Pulled TBG, pressure test TBG going in well... Found hole at 3118'.

6/23/2015 Replace bad TBG, circulate packer fluid, pressured test TBG/CASING annulus to 500 PSI. Notify New Mexico OCD and BLM Representatives of Intent to do a chart recorder Mit on 6/24/2015. See attached work over reports.

**SUBJECT TO LIKE  
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #308727 verified by the BLM Well Information System For ENDEAVOR ENERGY RESOURCES, LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/31/2015 ()</b>	
Name (Printed/Typed) JAN SOUTH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/10/2015
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____ Date JAN 20 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	



**FOR REGISTRATION SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

AS OCD 1/26/15 JAN 27 2016



**Endeavor**  
**DAILY OPERATIONS REPORT**  
**Pan Am Federal 25 # 1SWD**  
Printed Jun 30, 2015 Page 1 of 2

**Pan Am Federal 25 # 1SWD**

**Lea Co., NM**

**EER #: 5954.001**

**Zone: 1 Field:**

**GAINING SLIGHT PRESSURE ON CASING WITH SWD PUMP RUNNING, BLACK WATER, POSSIBLE TBG LEAK. SET BLANKING PLUG IN INJECTION PACKER, PULL TBG, PRESSURE TEST TBG GOING IN WELL, FOUND HOLE AT 3118', REPLACED BAD TBG, CIRCULATE PACKER FLUID, PRESSURE TEST TBG/CASING ANNULUS TO 500 PSI WITH CHART RECORDER, GOOD TEST AT 520 PSI. NOTIFY NEW MEXICO OCD AND BLM REPRESENTATIVES OF INTENT TO DO A CHART RECORDED MIT ON 6-24-15 AT 9AM. PULL BLANKING PLUG FROM PACKER. PERFORM CHART RECORDED MIT ON CASING FOR 32 MINUTES PER OCD INSTRUCTIONS, NO ONE FROM OCD OR BLM SHOWED UP FOR TEST, GOOD TEST, HELD 520 PSI FOR ENTIRE 32 MINUTES. START INJECTING WATER AGAIN.**

**Jun 22, 2015 Monday**

**(Day 1)**

**MIRU MICO SERVICES. SHUT DOWN WATER DISPOSAL PUMP, CLOSE TBG MASTER VALVE, DISCONNECT INJECTION LINES. RU RENEGADE SLICK LINE, TBG PRESSURE 300 PSI, RIH WITH 1.86" GAUGE RING, COULD NOT GET DOWN BELOW 3128', POH WITH 1.86" GAUGE RING, RIH WITH 1.75" GAUGE RING, WORK UP AND DOWN THROUGH TIGHT SPOT AT 3128', CONTINUE DOWN TO 5120' TO BOTTOM OF PACKER, POH WITH 1.75" GAUGE RING AND WORK UP AND DOWN AT 3128'. RIH WITH 1.86" GAUGE RING, GOT THROUGH SPOT AT 3128' AND TAG PACKER AT 5113', POH WITH 1.86" GAUGE RING AND CAME BACK THROUGH 3128' OK. RIH WITH 1.75" GAUGE RING AGAIN JUST TO MAKE SURE TBG AND PROFILE NIPPLE IS CLEAR, RAN DOWN TO 5120' TO BOTTOM OF PACKER, POH WITH 1.75" GAUGE RING. RIH WITH 1.78" "F" BLANKING PLUG WITH 1.86" GAUGE RING TO 5113', SET BLANKING PLUG IN PROFILE NIPPLE OF PACKER, SET DOWN SEVERAL TIMES TO MAKE SURE PLUG IS SET, PRESSURE WENT TO ZERO, POH WITH WIRELINE, OPEN TBG, NO WATER FLOW, RD RENEGADE SERVICES. ND WH, NU BOP, INSTALL SAFETY VALVE IN TBG AND CLOSE CASING VALVES. SDFN.**

**Jun 23, 2015 Tuesday**

**(Day 2)**

**NO FLOW OR PRESSURE ON TBG OR CASING. PULL UP ON TBG AND PACKER TO 20 PTS OVER TENSION TO CHECK PACKER SEAL. UNLATCH FROM INJECTION PACKER WITH ON/OFF TOOL, POH WITH 163 JTS OF 2 3/8" 4.6# J55 IPC TBG AND ON/OFF TOOL. SMALL WATER FLOW OUT CASING AFTER STARTED PULLING TBG. RU VACUUM TRUCK TO SUCK ON CASING FLOW. POSSIBILITY THAT BLANKING PLUG CAME LOOSE WHILE UNLATCHING ON/OFF TOOL FROM PACKER. RU HYDROSTATIC TBG TESTERS TO TEST TBG GOING IN THE WELL TO 5000 PSI ABOVE THE SLIPS. RIH WITH NEWLY DRESSED PACKER ON/OFF TOOL AND 163 JTS OF 2 3/8" 4.6# J55 IPC TBG. FOUND HOLE IN 100TH JOINT DOWN (3118') WHERE WE ENCOUNTERED TIGHT SPOT WITH SLICK LINE YESTERDAY, REPLACED BAD JOINT. RD HYDROSTATIC TBG TESTERS. LATCH ONTO PACKER, WATER FLOW UP TBG AND CSG STOPPED, MUST HAVE RESET BLANKING PLUG WHEN ON/OFF TOOL SET DOWN ON PACKER. RU PUMP TRUCK AND PRESSURED UP ON TBG TO 1000 PSI TO ENSURE PLUG IS SET, NO WATER FLOW UP CSG OR TUBING. CLOSED BOP AND PRESSURE TESTED CSG TO 500 PSI, HELD GOOD. UNLATCH FROM PACKER, NO WATER FLOW. CIRCULATED 80 BBLS PACKER FLUID DOWN CASING AND UP TUBING AT 1 BPM. ND BOP. LATCH BACK ON TO PACKER WITH 10 POINTS TENSION, SET TUBING IN WH SLIPS, NU WH. NOTIFIED PAUL SWARTZ WITH THE BLM AND BILL SONNAMAKER WITH NEW MEXICO OCD AT 4:30 PM TODAY (6-23-15) OF INTENTION TO RUN CHART RECORDED MIT IN THE MORNING (6-24-15) AT 9AM NEW MEXICO TIME. PRESSURE TEST TBG/CASING ANNULUS TO 500 PSI WITH CHART RECORDER, RAN 30 MIN. CHART, 520PSI DOWN TO 515 PSI, GOOD TEST. INSTALL MASTER VALVE ON TBG AND CLOSE, CLOSE CASING VALVES. SDFN.**



**Endeavor**  
**DAILY OPERATIONS REPORT**

**Pan Am Federal 25 # 1SWD**

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**Pan Am Federal 25 # 1SWD**

**Lea Co., NM**

**EER #: 5954.001**

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**Zone: 1 Field:**

**Jun 24, 2015 Wednesday (Day 3)**

NO PRESSURE ON TUBING OR CASING. RU RENEGADE SLICK LINE, RU PUMP TRUCK, RIH WITH SLICK LINE AND KNOCK HOLE IN BLANKING PLUG IN PACKER, PRESSURE UP ON CASING TO 1000 PSI TO EQUALIZE, POH WITH SPEAR, RIH TO 5113' AND PULL BLANKING PLUG IN INJECTION PACKER. RD RENEGADE. RU PUMP TRUCK TO CASING AND PRESSURE CHART RECORDER. WAITED UNTIL 9 AM BUT REPRESENTATIVES FROM BLM OF NEW MEXICO OCD DID NOT SHOW UP. PRESSURE UP ON CASING TO 520 PSI AND LET CHART RUN FOR 32 MINUTES, HELD 520 PSI, NO PRESSURE DROP. RECORDED WITNESS SIGNATURES AND MOST RECENT METER CALIBRATION DATE ON PAPER CHART. WILL DELIVER CHART TO NEW MEXICO OCD OFFICE IN HOBBS TO BILL SONNAMAKER. NEED TO MAKE A COPY OF CHART AND SEND TO JAN SOUTH IN OUR MIDLAND TO COMPLETE NECESSARY PAPER WORK FOR PAUL SWARTZ WITH BLM. RD MICO SERVICES. HOOK UP INJECTION LINE AND CASING MONITOR POT TO WELLHEAD. START INJECTION PUMP, 1300 PSI AT 3000 BPD RATE. NO PRESSURE ON CASING.