

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38015
1. Type of Well: Oil Well Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator NADEL AND GUSSMAN PERMIAN, LLC		6. State Oil & Gas Lease No. 16865
3. Address of Operator 601 N. MARLENFELD, SUITE 508, MIDLAND, TEXAS 79701		7. Lease Name or Unit Agreement Name TEMPLAR STATE
4. Well Location Unit Letter: G ; 1,680 feet from the NORTH line and 1,980 feet from the EAST line Section 17 Township 21S Range 35E NMPM LEA County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.634' - KB		9. OGRID Number 155615
		10. Pool name or Wildcat OSUDO (MORROW)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

REM
COM
CAS

INT TO PA ☒
P&A NR
RBDMS

P&A R
TA

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion, or recompletion.

1A) DUMP BAIL 35 OR SPOT 25 SX ON CIBP @ 12,310'. (NO CMT REPORTED ON CIBP)

- 1) SET 5-1/2" CIBP @ 11,900'; PUMP 30 SXS. CMT. @ 11,900'-11,688' (T/MRRW.); CIRC. WELL W/ PXA FLUID.
- 2) PUMP 80 SXS. CMT. @ 8,450'-7,828' (DV TOOL, T/ B.S.); WOC X TAG CMT. PLUG.
- 3) PUMP 25 SXS. CMT. @ 6,312'-6,152' (9-5/8" CSG.SHOE); WOC X TAG CMT. PLUG.
- 4) PUMP 25 SXS. CMT. @ 5,578'-5,428' (T/DLWR.).
- 5) CUT X PULL 5-1/2" CSG. @ +/-3,750'.
- 6) PUMP 55 SXS. CMT. @ 3,840'-3,685' (9-5/8" DV TOOL, 5-1/2" CSG. STUB, T/YATES, B/SALT); WOC X TAG CMT. PLUG.
- 7) PUMP 130 SXS. CMT. @ 2,086'-1,763' (T/SALT, T/ANHY.); WOC X TAG CMT. PLUG.
- 8) PUMP 50 SXS. CMT. @ 1,480'-1,370' (13-3/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- 9) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 40 SXS. CMT. @ 63'-3" 100' to surface
- 10) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: AGENT

DATE: 01/19/16

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

TITLE: Petroleum Engr Specialist

DATE: 01/26/2016

Conditions of Approval (if any):

JAN 27 2016

Templar State #1

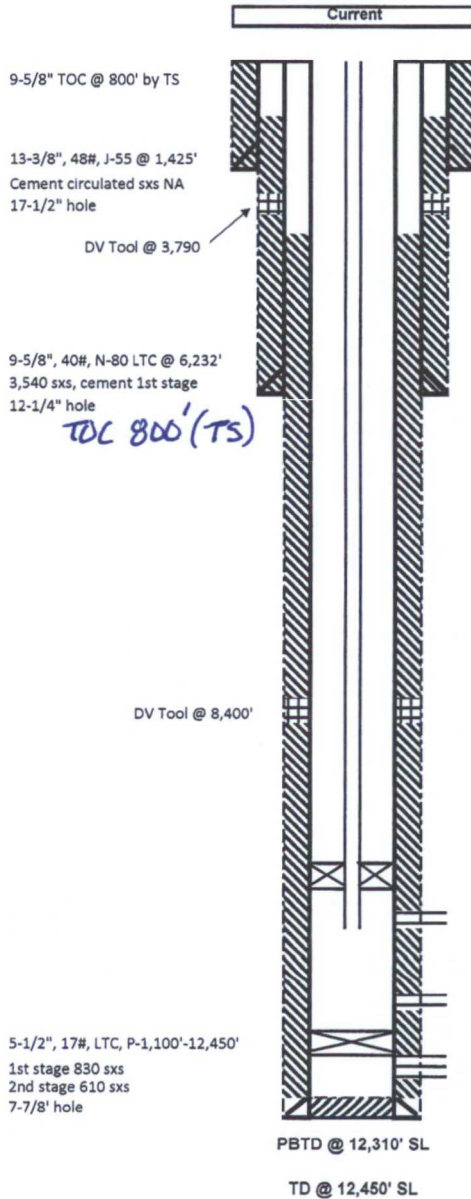
1680' FNL, 1980' FEL, Sec 17, T-21-S, R-35-E, Lea County, NM
API # 30 - 025 - 38015

Spud Date: 10/27/2006

TD Date: 12/11/2006

Rig Release Date: 12/12/2006

Elev: 3634' GL, KB = 19' AG



DESCRIPTION	ID	OD	LENGTH	DEPTH
1 JT 2-7/8" TBG	2.440	3.688	32.00	
6' TBG SUB	2.440	3.688	6'	32.00
382 JTS TBG	2.440	3.688	11830.00	38.00
6' LOCATOR SUB	2.440	3.688	6'	11868.00
2 JTS TBG	2.440	3.688	64.00	11874.20
2.25 FN	2.250	4.500	1.82	11938.20
BAKER HORNET PKR	2.375	4.600	7.80	11940.00
10' SUB	2.440	3.688	10.00	11947.80
2.25 FN	2.250	3.688	1.00	11957.80
10' SUB	2.440	3.688	10'	11958.00
2.25 RN	2.197	3.688	1.10	11968.80
1 JT 2-7/8" TBG	2.440	3.688	32.00	11969.90
PORTED UNDER BALANCE SUB	2.440	3.688	0.95	12001.00
1 JT 2-7/8" TBG	2.440	3.688	31.00	12002.00
MECH FH W/AR	1.500	3.690	2.00	12033.00
EOT				12035.00

Templar State #1

1680' FNL, 1980' FEL, Sec 17, T-21-S, R-35-E, Lea County, NM
API # 30 - 025 - 38015

Spud Date: 10/27/2006
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9-5/8" TOC @ 800' by TS

13-3/8", 48#, J-55 @ 1,425'
Cement circulated sxs NA
17-1/2" hole

DV Tool @ 3,790

9-5/8", 40#, N-80 LTC @ 6,232'
3,540 sxs, cement 1st stage
12-1/4" hole

DV Tool @ 8,400'

5-1/2", 17#, LTC, P-1,100'-12,450'
1st stage 830 sxs
2nd stage 610 sxs
7-7/8" hole

CALC. TOC ~ 5,232'

PBTD @ 12,310' SL

TD @ 12,450' SL



PERF x CSPC. 40 SXS. @ 63'-3'

Pump 50 SXS. @ 1480'-1370'-TAG

Pump 50 SXS. @ 1868'-1763'-TAG

Pump 55 SXS. @ 2086'-1966'-TAG

Pump 55 SXS. @ 3840'-3685'-TAG

CUT x PULL 5-1/2" CSG. @ 3750'

Pump 25 SXS. @ 5578'-5428'

Pump 25 SXS. @ 6312'-6152'-TAG

Pump 80 SXS. @ 8450'-7828'-TAG

Pump 30 SXS. @ 11900'-11688'

SET 5 1/2" CIBP @ 11900'

11942' - 11950' * See attached TCB Schematic

Morrow Perfs
12,038' - 12,050'
6 spf 60 deg phasing 66 holes

CIBP @ 12,310' no cmt
12,326' - 12,328'
6 spf 60 deg phasing 12 holes

DAE 01/18/16