

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12293 ✓
1. Type of Well: Oil Well Gas Well Other Injection		5. Indicate Type of Lease STATE X FEE
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TX 79705 ✓		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT ✓
4. Well Location Unit Letter: K 2312 feet from the SOUTH line and 2309 feet from the WEST line Section 31 Township 24 S Range 38E NMPM County LEA ✓		8. Well Number 66 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD ✓		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD ✓

HOBBS OCD
 JAN 27 2016
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Obtained Passing MIT <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SUMMARY ON THE STATUS OF WELL- ADDED PAY ; PCID TUBING INSTALLED; OBTAIN PASSING CHART.
 ALL SUMMARY OF WORK PERFORMED ATTACHED.
 RETURN TO INJECTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorian K. Fuentes*
 Type or print name: DORIAN K. FUENTES
 For State Use Only

TITLE: REGULATORY SPECIALIST
 E-mail address: DJVO@CHEVRON.COM

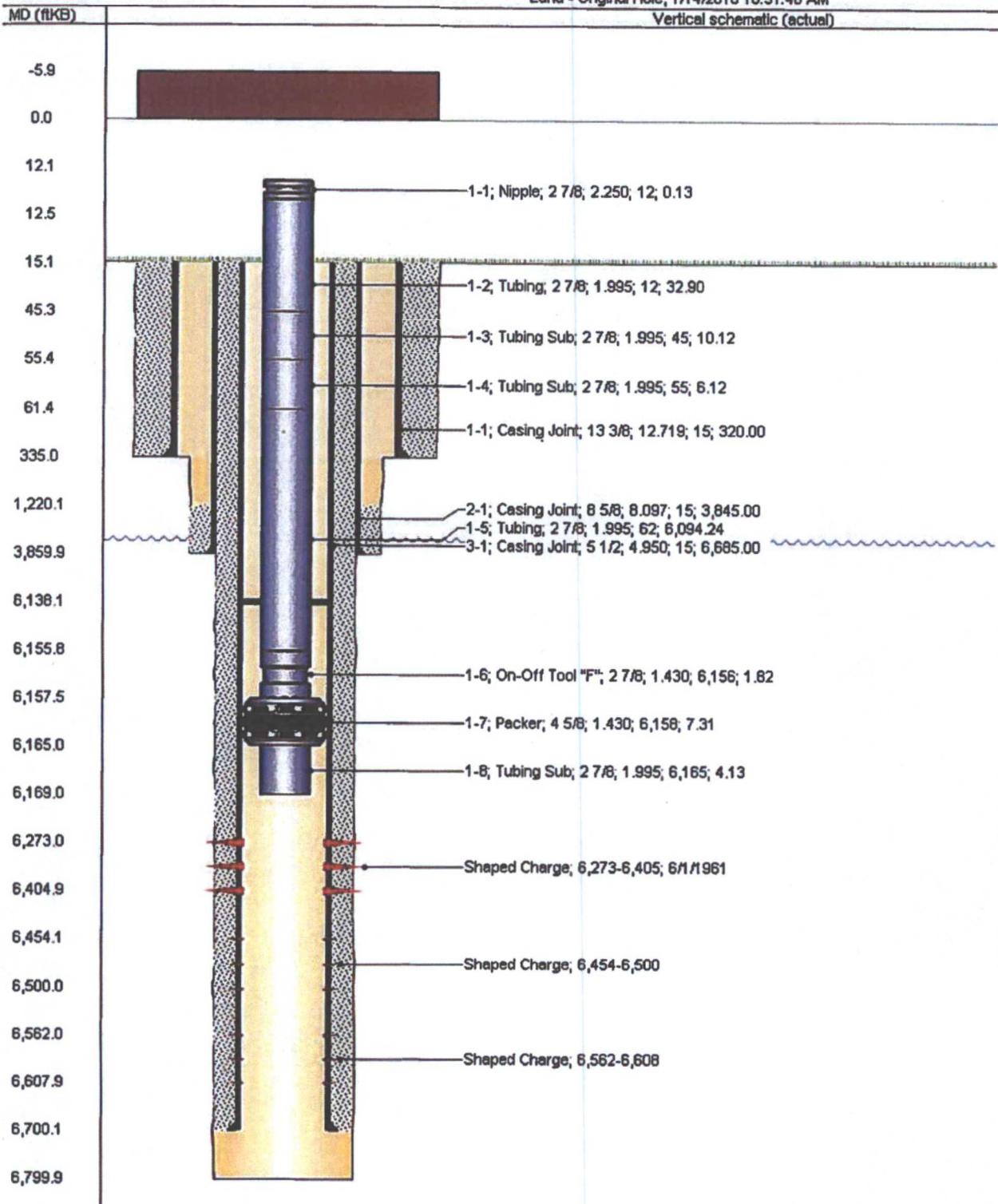
DATE: 01-25-2016
 PHONE: 432-687-7631

Denied

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any):

Insufficient information on C-103
PAUL.KAUTZ@STATE.NM.US
575-393-6161 EXT 104

JAN 27 2016 *cy*



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State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Chewon</i>		API Number <i>30-025-12293</i>
Property Name <i>WDD 4</i>		Well No. <i>66</i>

7. Surface Location

U.L. - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>K</i>	<i>31</i>	<i>24S</i>	<i>38E</i>	<i>2312</i>	<i>S</i>	<i>2309</i>	<i>W</i>	<i>LIA</i>

Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	INJ <input checked="" type="checkbox"/> SWD <input type="checkbox"/>	OIL <input type="checkbox"/> GAS <input type="checkbox"/>	<i>1-13-16</i>

OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	\emptyset	\emptyset	<i>N/A</i>	\emptyset	\emptyset
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 _____
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR _____
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS _____
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	If applicable type
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	fluid injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Terr Moore</i>	OIL CONSERVATION DIVISION
Printed name: <i>Terr Moore</i>	
Title: <i>WSM</i>	Entered into RBDMS
E-mail Address:	Re-test
Date: <i>1-13-16</i>	Phone:
Witness: <i>[Signature]</i>	

PRINTED IN U.S.A.

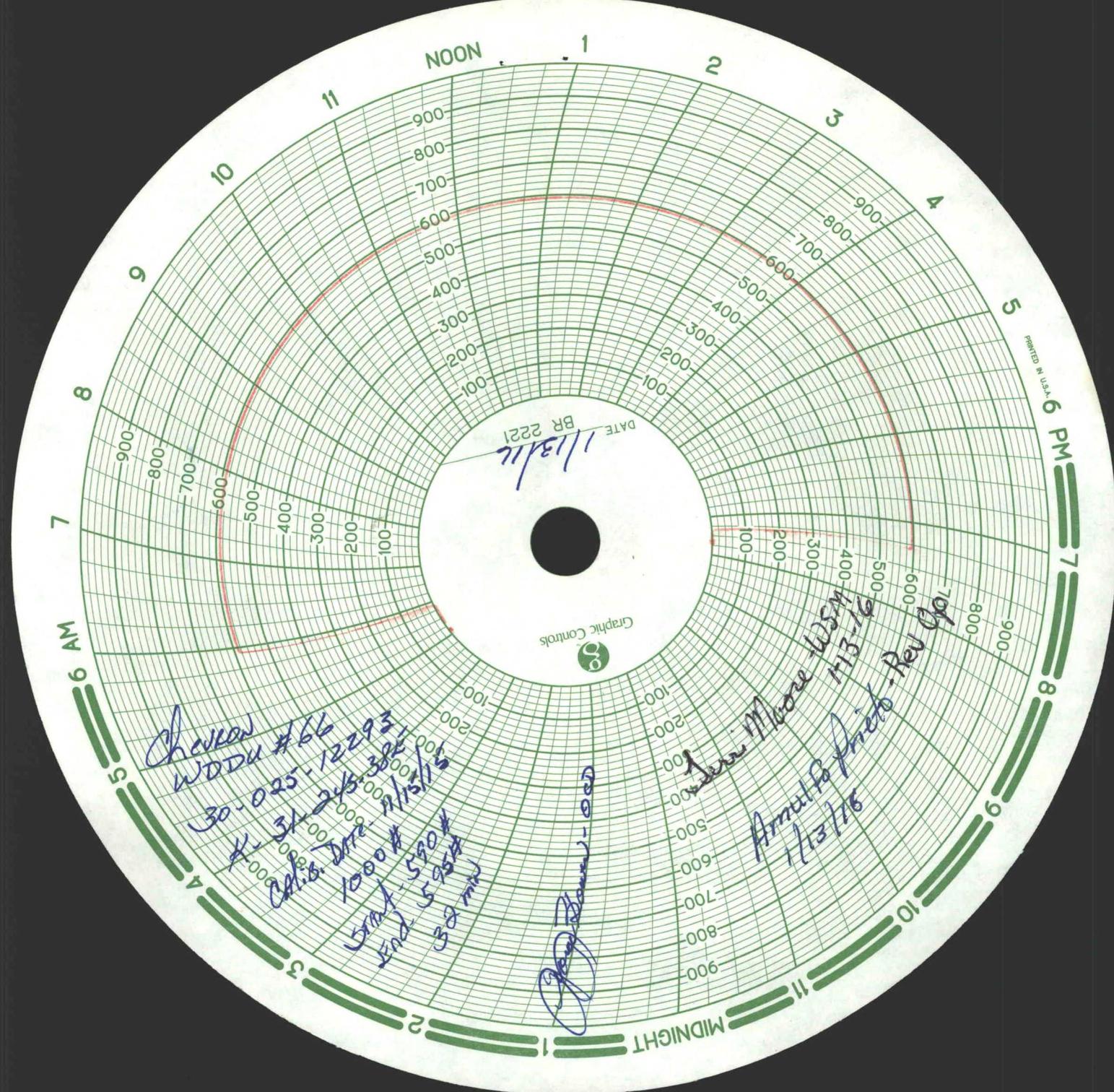
DATE 1/13/16
BR 2221

Graphic Controls
39

Cherow
WDDU #66
30-025-12293
K-31-245-38E
CALIB DATA 1/13/16
1000#
Start 5590#
End 5950#
302 min

Raymond - 000

17
M Moore WDDU
113-16
Annual for Product - Rev Op.
1/13/16





Summary Report

Major Rig Work Over (MRWO)
Well Conversion
Job Start Date: 12/10/2015
Job End Date: 1/13/2016

HOBBS OCD
JAN 27 2016
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Well Name WEST DOLLARHIDE DRINKARD UNIT 066	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 12/10/2015

Com

DROVE PULLING UNIT T/LOCATION.

SET IN PULLING UNIT AND ASSOC EQUIP. BEGIN TO R/U.

CREW LUNCH, JSA REVIEW.

R/U PUMP AND PULLING UNIT. OFFLOAD WORKSTRING. CALIPER ELEV, SET COFO.

CHECK WELL PRESSURE = 0 PSI. PRESSURE UP T/575 PSI, HELD 30 MINS = GOOD.

N/D WH, N/U BOPE.

TST BLIND RAMS - 300 PSI LOW / 550 PSI HIGH, HELD EA 5 MINS AND CHARTED = GOOD. LOWER RIG FLOOR. SECURE WELL SIFN.

CREW TRAVEL F/LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 12/11/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.

REVIEW JSAs, TENET #1, HAZARD ID, E-COLORS, MYSPACE 360, TIF, PSIF, WELL CONTROL. INSP EQUIP, CALIPER ELEV, SET COFO.

CHECK WELL PRESSURE = 0 PSI. WELL STANDING FULL. N/U ENVIROPAN.

PU 1 JT 2-7/8" 6.5# L-80 WS W/5-1/2" TENSION PKR, RIH SET@25'. TST / CHART PIPE RAMS, PRESSURE UP T/300 PSI LOW, HELD 5 MINS = GOOD.

BLEED OFF. PRESSURE UP T/600 PSI, WOULD NOT HOLD. RELEASE PKR, RIH T/30'. PRESSURE UP T/600 PSI, HELD 5 MINS= GOOD. POOH, L/D PKR. SECURE WELL SIFN.

CREW TRAVEL F/LOCATION T/HOBBS FOR IFO LUNCHEON.

IFO LUNCHEON FOR KEY 6088 IN RECOGNITION OF 17 YRS IFO. RELEASED CREW AFTER FOR REMAINDER OF DAY.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 12/12/2015

Com

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 12/13/2015

Com

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 12/14/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.

REVIEW JSAs, TENET #4, HAZARD ID, E-COLORS, MYSPACE 360, TIF, WELL CONTROL. INSP TOOLS, CALIPER ELEV, SET COFO. CHECK WELL PRESSURE = 0 PSI.

TALLY WS, OFFLOAD NEW WH & TREE.

PU 5-1/2" X 7.25' TS RBP, RIH W/20 JTS OF 2-7/8" 6.5# L-80 WS T/640', ATTEMPT TO SET PLUG, NO SUCCESS. PU 2 JTS WS RIH T/700', ATTEMPT TO SET PLUG, NO SUCCESS. CIRC 40 BBLs 10# BRINE TO CLN WB. STILL COULD NOT SET. PULL RBP TO SURFACE TO INSP. RBP NO LONGER ON SETTING TOOL. CONSULTED MIDLAND.PU & RIH W/2ND RBP ON 22 JTS WS, SET @705' CIRC 17 BBLs BRINE. TST T/500 PSI = GOOD.

POOH RACKING BACK TBG IN DERRICK.

CREW LUNCH AND JSA REVIEW.

RAISE FLOOR, RMV ENVIRO PAN, N/D BOPE.

N/D WH. CLN UP EQUIP, PREP TO INS NEW WH. 5-1/2" CSG BEVELED AT SURFACE IN THE ID, NOT OD. NEEDS HOT WORK DONE. SECURED COVER OVER WELL FOR NIGHT.

DRILLS.

CREW TRAVEL F/LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 12/15/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.

REVIEW JSAs, TENET #5, HAZARD ID, E-COLORS, MYSPACE 360, PSIF - HOT WORK, WELL CONTROL, INSP EQUIP, CALIPER ELEV.

GAS TST = 3% LEL, LOADED CSG W/BRINE, RETEST = 0% LEL. PROCEED W/DRESSING OFF CSG AT SURFACE. COMP WH INSTALLATION. TST'D T/2000 PSI FOR 20 MINS = GOOD. FILL IN CELLAR. 5-1/2" X 2-7/8" 5M WH DETAILS:

2-9/16" 5M TREE ALL PARTS EE TRIM W/XYLAN COATING

7-1/16" X 2-7/8" SS TBG HANGAR W/ABC MOD EUE THREADS & 2-1/2" BPV PROFILE / 7-1/16" 5M X 2-9/16" 5M TBG HEAD ADAPTER, XYLAN COATED

TBG HEAD , T-EBS, 11" 3M X 7-1/16" 5M W/(2) 2-1/16 5M FP W/GATE VALVES W/5-1/2" EBS BUSHING



Summary Report

Major Rig Work Over (MRWO)
Well Conversion
Job Start Date: 12/10/2015
Job End Date: 1/13/2016

Well Name WEST DOLLARHIDE DRINKARD UNIT 066		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)

Com
FUNCTION TST & N/U 5M 2-7/8" PIPE / BLIND RAMS W/ANNULAR. INS ENVIRO PAN. R/U TSTR
CREW LUNCH. REVIEW OPS & JSA FOR BOP TST
PU & RIH W/ TST HANGAR AND SET. L/D TBG. TST/CHART BLIND RAMS 300 PSI LOW/500 PSI HIGH, HELD 5 MINS EA. = GOOD, PU 1 JT TBG, TST/CHART PIPE RAMS AND ANNULAR - 300 PSI LOW/500 PSI HIGH, HELD 5 MINS EA. = GOOD. POOH, L/D HANGAR RDMO TSTR.
PU RET TOOL, RIH W/ 22 JTS 2-7/8" 6.5# L80 WS. INS STRIPPER, PU SWVL, CIRC SAND F/TOP OF RBP. L/D SWVL, REMOVE STRIPPER. LATCH ON / RELEASE RBP.
POOH W/22 JTS WS, L/D RBP.
RIH W/RET TOOL & 22 JTS & 6' SUB OF WS T/715'. SECURE WELL, SIFN.
CREW TRAVEL F/LOCATION.
WELL SHUT IN, NO ACTIVITY.
Report Start Date: 12/16/2015

Com
WELL SHUT IN, NO ACTIVITY
CREW TRAVEL T/LOCATION
REVIEW JSAs, TENET #6, HAZARD ID, E-COLORS, MYSPACE 360, TIF, PSIF, WELL CONTROL. INSP EQUIP, CALIPER ELEV, SET COFO. OPEN WELL = 0 PSI.
PU 2 JTS 2-7/8" 6.5# L80 WS. RIH F/715' TO TAG TOP OF RBP@778', LATCH ON. POOH. L/D RBP & RET TOOL.
P/U 4-3/4" BHA & 88 JTS OF 2-7/8" WS RIH T/3022', TALLY REMAINING WS.
BHA DETAILS:
3-5/8" X 1-1/2" TOP SUB - 1.43'
(1) 3-1/2" X 1-1/2" DC - 30.78'
(2) 3-1/2" X 1-1/2" DC - 30.78'
(3) 3-1/2" X 1-1/2" DC - 30.75'
(4) 3-1/2" X 1-1/2" DC - 30.75'
(5) 3-1/2" X 1-1/2" DC - 30.78'
(6) 3-1/2" X 1-1/2" DC - 30.78'
3-3/4" X 2" BIT SUB - 1.67
4-3/4" MTB - .35
TTL LENGTH - 188.07'
CREW LUNCH, OPS & JSA REVIEW.
CONT RIH PU 2-7/8" WS. TAG TOC@6130' W/184 JTS
PU SWVL & 1 JT WS, INS STRIPPER. RIH T/6130' TOC.
BRK CIRC, WELL FULL, BEGIN TO DRILL OUT CMT. TAG TOP OF CIBP@6167' W/JT 185. CONT TO DRILL OUT PLUG. 6 PTS / GOOD TORQUE. MADE - 10", HAD SOME GAS BRK THRU, PU SWVL CIRC GAS OUT, L/D SWVL. SECURE WELL SIFN.
CREW TRAVEL F/LOCATION.
WELL SHUT IN, NO ACTIVITY.
Report Start Date: 12/17/2015

Com
WELL SHUT IN, NO ACTIVITY.
CREW TRAVEL T/LOCATION
REVIEW JSAs, TENET #7, HAZARD ID, E-COLORS, MYSPACE 360, TIF. INSP EQUIP, CALIPER ELEV, SET COFO.
CHECK WELL PRESSURE = 900 PSI TBG/100 PSI CSG. OPENED WELL, MOSTLY GAS, BLEED OFF & PUMPED 35 BBLS CUT BRINE DWN TBG.
R/U PWR SWVL.
CONT DRL OUT W/4-3/4" MTB BHA F/6167' P/U 1 JT 2-7/8" 6.5# L80 WS, GOOD TORQUE, 2 -4 PTS, PLUG BRK FREE, CONT PU WS, CIRC CLN PUSHING PLUG T/6570' W/198 JTS. CIRC CLN, DRILL/PUSH PLUG T/6628', 6 PTS, HARD DRILLING.
BHA DETAILS:
3-5/8" X 1-1/2" TOP SUB - 1.43'
(1) 3-1/2" X 1-1/2" DC - 30.78'
(2) 3-1/2" X 1-1/2" DC - 30.78'
(3) 3-1/2" X 1-1/2" DC - 30.75'
(4) 3-1/2" X 1-1/2" DC - 30.75'
(5) 3-1/2" X 1-1/2" DC - 30.78'
(6) 3-1/2" X 1-1/2" DC - 30.78'
3-3/4" X 2" BIT SUB - 1.67
4-3/4" MTB - .35
TTL LENGTH - 188.07'
PU CIRC CLN W/25 BBLS 10# BRINE. RACK BACK 8 STNDS WS T/6107'. SECURE WELL SIFN.
CREW TRAVEL F/LOCATION.
WELL SHUT IN, NO ACTIVITY.
Report Start Date: 12/18/2015



Summary Report

Major Rig Work Over (MRWO)
Well Conversion
Job Start Date: 12/10/2015
Job End Date: 1/13/2016

Well Name WEST DOLLARHIDE DRINKARD UNIT 066		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)	

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.

REVIEW JSAs, TENET #8, HAZARD ID, E-COLORS, MYSPACE 360, TIF, WELL CONTROL, INSP EQUIP, CALIPER ELEV, SET COFO. CHECK WELL PRESSURE = 0 PSI.

RIH W/8 STNDS 2-7/8" 6.5# L80 WS F/6107' PU PWR SWVL AND TAG TOP OF CIBP@6628'

CONT DRL OUT CIBP/CMT W/MTB BHA ON WS T/6674' INITIAL ROP 20' HR, DWN TO 1' HR. RUBBER/METAL/CSG RTNS GOOD, NO CMT. SLOWLY DECREASED LAST 30 MINS. PU T/6660' CIRC CLN. PUMPED 20 BBLs 10# BRINE.

BHA DETAILS:
3-5/8" X 1-1/2" TOP SUB - 1.43'
(1) 3-1/2" X 1-1/2" DC - 30.78'
(2) 3-1/2" X 1-1/2" DC - 30.78'
(3) 3-1/2" X 1-1/2" DC - 30.75'
(4) 3-1/2" X 1-1/2" DC - 30.75'
(5) 3-1/2" X 1-1/2" DC - 30.78'
(6) 3-1/2" X 1-1/2" DC - 30.78'
3-3/4" X 2" BIT SUB - 1.67
4-3/4" MTB - .35

TTL LENGTH - 188.07'

L/D SWVL, N/D STRIPPER.

POOH W/201 JTS OF 2-7/8" WS AND MTB BHA, RACK BACK WS & DCs, L/D & INSP BIT = CONES SEIZED UP DUE TO LG PIECE OF PLUG LODGED BETWEEN TWO CONES, SOME WEAR.

PU NEW BIT AND RIH T/1149' SECURE WELL, SIFN.

CREW TRAVEL F/LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 12/19/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.

REVIEW JSAs, TENET #9, HAZARD ID, E-COLORS, MYSPACE 360, TIF, INCIDENT REVIEW, WELL CONTROL, INSP EQUIP, CALIPER ELEV, SET COFO. CHECK WELL PRESSURE=

CONT RIH W/4-3/4" MTB BHA ON 2-7/8" 6.5# L80 WS F/1149' - T/6660'

BHA DETAILS:
3-5/8" X 1-1/2" TOP SUB - 1.43'
(1) 3-1/2" X 1-1/2" DC - 30.78'
(2) 3-1/2" X 1-1/2" DC - 30.78'
(3) 3-1/2" X 1-1/2" DC - 30.75'
(4) 3-1/2" X 1-1/2" DC - 30.75'
(5) 3-1/2" X 1-1/2" DC - 30.78'
(6) 3-1/2" X 1-1/2" DC - 30.78'
3-3/4" X 2" BIT SUB - 1.67
4-3/4" MTB - .35

TTL LENGTH - 188.07'

WELLSAFE DRILL - TIH.

P/U SWVL W/ 1 JT WS, INS STRIPPER,

RIH, TAG@6674' BEGIN DRL OUT, GOOD TORQUE, 4-6 PTS. SIGNIFICANT AMTS OF RUBBER / BRASS / METAL IN RTNS. HARD DRILLING. BROKE THRU T/CMT @ 6676'. DRL OUT CMT DWN T/6690' W/201 JTS WS.

CIRC UNTIL CLN RTNS. PUMPED 30 BBLs HEAVY CUT BRINE DWN TBG.

L/D SWVL, REMOVE STRIPPER.

POOH W/201 JTS OF 2-7/8" WS, RACKING TBG BACK IN DERRICK.

L/D DCs AND MTB. SECURE WELL. SIFN.

CREW TRAVEL F/LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 12/20/2015

Com

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 12/21/2015

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.



Summary Report

Major Rig Work Over (MRWO)
Well Conversion
Job Start Date: 12/10/2015
Job End Date: 1/13/2016

Well Name WEST DOLLARHIDE DRINKARD UNIT 066		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

REVIEW JSAs, TENET #1, HAZARD ID, E-COLORS, MYSPACE 360, TIF, WELL CONTROL. INSP EQUIP, CALIPER ELEV, SET COFO. CHECK WELL PRESSURE = 100 PSI. BLEED DWN.

MIRU APOLLO WL, TST LUBRICATOR W/ WL BOP T/1000 PSI = GOOD. RIH W/4.50" GAUGE RING W/GAMMA & CCL LOG. TAGGED @ 6687' TIED INTO LOG PROVIDED W/PROCEDURE. TIH W/TITAN SLICK PERF GUNS (3.1/8") 4 SPF, 120 DEG PHASING 0.42 EHD 42" PENETRATION, 19 GRAM PREM CHG, .

RUN DETAILS:

TST QUICK TST CONNECT 1000 PSI = GOOD.

RUN #1 ABO - 1 INTERVAL 18'

6658' - 6676' / 72 SHOTS

VERIFIED ALL SHOTS FIRED

TST QUICK TST CONNECT 1000 PSI = GOOD.

RUN #2 ABO- 1 INTERVAL 20'

6638' - 6658' / 80 SHOTS

VERIFIED ALL SHOTS FIRED

TST QUICK TST CONNECT 1000 PSI = GOOD.

RUN #3 DRINKARD - 1 INTERVAL 13'

6509' - 6522' / 52 SHOTS

VERIFIED ALL SHOTS FIRED

TST QUICK TST CONNECT 1000 PSI = GOOD.

RUN #4 TUBB - 1 INTERVAL 14'

6242' - 6256' / 56 SHOTS

VERIFIED ALL SHOTS FIRED

TST QUICK TST CONNECT 1000 PSI = GOOD.

RUN #5 TUBB- 1 INTERVAL 15'

6127' - 6142' / 60 SHOTS

VERIFIED ALL SHOTS FIRED

TST QUICK TST CONNECT 1000 PSI = GOOD.

RUN #6 TUBB- 2 INTERVALS DUAL FIRE 10' EA

6213' - 6223' / 40 SHOTS

6184' - 6194' / 40 SHOTS

VERIFIED ALL SHOTS FIRED

7 RUNS TTL

400 SHOTS TTL

RDMO APOLLO WL.

RIH W/40 STNDS (80 JTS) 2-7/8" 6.5# L80 WS T/2591' KILL STRING. SECURED WELL, SIFN.

WEEKLY SAFETY DRILLS AND HOLIDAY SAFETY.

CREW TRAVEL FROM LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 12/22/2015

Com

WELL SI NO ACTIVITY

CREW TRAVEL TO LOCATION

REVIEW JSAs, TENET #2

HAZARD ID, E-COLORS, MYSPACE 360, TIF, WELL CONTROL. INSP EQUIP, CALIPER ELEV, SET COFO. CHECK WELL PRESSURE = 50 PSI. BLEED DWN.

DISCUSSED HOLIDAYS & BEING TASK MINDED WITH CREW

TOH W/ KS

PJSM, RU HYDROTESTERS



Summary Report

Major Rig Work Over (MRWO)
Well Conversion
Job Start Date: 12/10/2015
Job End Date: 1/13/2016

Well Name WEST DOLLARHIDE DRINKARD UNIT 066		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)	

Com	
TIH WHILE HYDROTESTING TBG TO 6,500PSI 16JTS 2-7/8" L80 - 575' 5-1/2" INJECTION PKR SN XO XO 188JTS 2-7/8" L80 - 6105' (10' SUB UNDER TOP JT) PKR SETTING DEPTH 6105'	
RD HYDROTESTERS SET & PT PKR TO 500PSI, PT GOOD, RELEASE PKR PJSM, RU PETROPLEX ON LOCATION, PT LINES TO 5,000PSI SET KICK OUTS TO 4,500PSI PUMP X25 AS FOLLOWS PUMP 5BBLS FW TO ESTABLISH PUMP RATE PUMP 46BBLS X25 SET PKR PUMP 20BBLS X25 FLUSH W/ 38.3BBLS FW PUMP PSI AFTER PKR SET 1600-1880PSI ISIP=1,569PSI SI WELL	
RD PETROPLEX ENSURE WELL IS SECURE & SDFN CREW TRAVEL WELL SI NO ACTIVITY Report Start Date: 12/23/2015	
Com	
WELL SI NO ACTIVITY SD FOR DAY DUE TO SOAK TIME FOR X25 AS PER PROCEDURE Report Start Date: 12/24/2015	
Com	
WELL SI NO ACTIVITY Report Start Date: 12/25/2015	
Com	
WELL SI NO ACTIVITY Report Start Date: 12/26/2015	
Com	
WELL SI NO ACTIVITY Report Start Date: 12/27/2015	
Com	
WELL SI NO ACTIVITY Report Start Date: 12/28/2015	
Com	
WELL SI NO ACTIVITY Report Start Date: 12/29/2015	
Com	
WELL SI NO ACTIVITY *****OPERATIONS SUSPENDED DUE TO WEATHER CONDITIONS***** Report Start Date: 12/30/2015	
Com	
WELL SI NO ACTIVITY *****OPERATIONS SUSPENDED DUE TO WEATHER CONDITIONS***** Report Start Date: 12/31/2015	
Com	
WELL SI NO ACTIVITY Report Start Date: 1/1/2016	
Com	
WELL SI NO ACTIVITY	

HOBBS OCD
JAN 27 2016
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Summary Report

Major Rig Work Over (MRWO)
Well Conversion
Job Start Date: 12/10/2015
Job End Date: 1/13/2016

Well Name WEST DOLLARHIDE DRINKARD UNIT 066		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 1/2/2016					
Com					
WELL SI NO ACTIVITY					
Report Start Date: 1/3/2016					
Com					
WELL SI NO ACTIVITY					
Report Start Date: 1/4/2016					
Com					
WELL SI NO ACTIVITY					
CREW TRAVEL					
PJSM FOR THE DAYS OPERATIONS					
MYSPACE 360					
CHECK WELL 80PSI CSG & 700PSI TBG					
BLED OFF CSG					
INSPECTED SURFACE EQUIPMENT (BOPE ACCUMULATOR, RIG & REVERSE UNIT) TO INSURE ALL WERE IN WORKING ORDER BEFORE START UP					
PT AND CHART BOPE AS FOLLOWS:					
PT 2-7/8" PIPE RAMS 290PSI LOW & 590PSI HIGH / HELD 5 MINS = GOOD					
PT ANNULAR 300PSI LOW & 580PSI HIGH / HELD 5 MINS = GOOD.					
RU SURFACE LINES & FLOWBACK/DOWN WELL, FLOWED APPROX 40BBLS TOTAL BEFORE SUBSIDING					
SPOKE W/ WOE AND IT WAS DECIDED TO CC WELL INSTEAD OF SWABBING					
RELEASED PKR					
CC REMAINING X25 LOAD FROM WELL & INSURE 10PPG BRINE ALL THE WAY AROUND					
CC 142BBLS TOTAL					
CONFIRMED WELL DEAD & CHEMICAL REMOVED					
TOH W/ PKR ASSY, LD PKR					
TIH W/ KS (60JTS), SECURE WELL & SDFN					
CREW TRAVEL					
WELL SI NO ACTIVITY					
Report Start Date: 1/5/2016					
Com					
WELL SHUT IN, NO ACTIVITY.					
CREW TRAVEL T/LOCATION.					
REVIEW JSAs, TENET #5, HAZARD ID, MYSPACE 360, TIF, WELL CONTROL, TBG TESTING SAFETY, CALIPER ELEV, INSP EQUIP, SET COFO. CHECK WELL PRESSURE = 50 PSI TBG/CSG. BLED DWN.					
CIRC 63 BBLS 10# BRINE TO CLN OUT OIL/X25 FROM WELL.					
POOH W/KS F/1942' RACKING BACK TBG.					
MIRU TSTRS, PU INJ PKR AND RIH W/190 JTS OF 2-7/8" 6.5# L80 WS AND 12' SUBS T/6165' TESTING TBG T/6000 PSI. SET PKR. LOAD / TST CSG W/REV UNIT T/500 PSI = GOOD.					
MIRU PETROPLEX. POP OFFS WERE NOT LOADED @SHOP AS ORDERED.					
WAIT ON POP OFFS TO BE DELIVERED.					
INS POP OFFS & FINISH RIG UP. HELD JSA AND TSTD SHOWER TRAILER.					



Summary Report

Major Rig Work Over (MRWO)
Well Conversion
Job Start Date: 12/10/2015
Job End Date: 1/13/2016

Well Name WEST DOLLARHIDE DRINKARD UNIT 066		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)	

Com

FORMATION BEING ACIDIZED - TUBB/ DRINKARD / ABO W/15% HCL.

PRESSURE TST LINES T/6150 PSI = GOOD

PUMPED 16 BBLS FW TO EST RATE = 9.1BPM

STAGE 1:

START ON ACID 111 BBLS / RATE 9.1 BPM

DROP 1500# LBS (17 BBLS) MED GRS @ 2.1PPG

PRESSURE W/ACID ON FORMATION - 4098 PSI

PRESSURE W/SALT ON FORMATION - 3704 PSI

MAX PRESSURE - 3821 PSI

PRESSURE INCREASE - 117

STAGE 2:

START ON ACID 111 BBLS / RATE 9.1 BPM

DROP 2100# LBS (20.5 BBLS) MED GRS @ 2.5PPG

DECREASED RATE T/7.1 BPM

PRESSURE W/ACID ON FORMATION - 3733 PSI

PRESSURE W/SALT ON FORMATION - 3635 PSI

MAX PRESSURE - 3946 PSI

PRESSURE INCREASE - 311

STAGE 3:

START ON ACID 111 BBLS / RATE 9.1 BPM

DROP 2500# LBS (22 BBLS) MED GRS @ 2.7PPG

DECREASED RATE T/7.1 BPM

PRESSURE W/ACID ON FORMATION - 3698 PSI

PRESSURE W/SALT ON FORMATION - 3726 PSI

MAX PRESSURE - 4418 PSI

PRESSURE INCREASE - 692

STAGE 4:

START ON ACID 111 BBLS / RATE 9.1 BPM

DROP 1000# LBS (BBLS) MED GRS @ 1.7PPG

PRESSURE W/ACID ON FORMATION - 3807 PSI

PRESSURE W/SALT ON FORMATION - 3722 PSI

MAX PRESSURE - 4817 PSI

PRESSURE INCREASE - 1095

STAGE 5:

PUMP REMAINING ACID 118 BBLS / RATE 9.1 BPM

PRESSURE W/ACID ON FORMATION - 4029 PSI

MAX PRESSURE = 3738 PSI

START FLUSH - 60 BBLS FW

DEPTH OF FLUSH - 6694'

ISIP - 1724 PSI

5 MIN SIP - 1429 PSI

10 MIN SIP - 1403 PSI

15 MIN SIP - 1392 PSI

AVG PRESSURE - 3800 PSI

MAX PRESSURE - 4817 PSI

TOTAL ACID LOAD - 562 BBLS / 23604 GALS

TOTAL FLUID LOAD - 712 BBLS / 29904 GALS

TOTAL MED GRS - 7100# LBS

MONITORED CSG PSI THROUGHOUT JOB - BEG PSI = 305 / END PSI = 212 / AVG = 172

RDMO PETROPLEX.

CREW TRAVEL F/LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 1/6/2016

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.

REVIEW JSAs, TENET #6, HAZARD ID, MYSPACE 360, E-COLORS, TIF, WELL CONTROL, PSIF - MV SAFETY, CALIPER ELEV, INSP EQUIP, SET COFO.



Summary Report

Major Rig Work Over (MRWO)
Well Conversion
Job Start Date: 12/10/2015
Job End Date: 1/13/2016

Well Name WEST DOLLARHIDE DRINKARD UNIT 066		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)

Com

CHECK WELL PRESSURE = 1300 PSI TBG/ 100 PSI CSG. OPEN WELL TO SLOWLY FLOWBACK. INITIAL FLOWBACK HIGH AMTS OF GAS, BLED DWN TO APPRX 1 BPM ACTIVELY FLOWING SPENT ACID / OIL / GAS. CHECKING SAMPLES HRLY.

DETAILS:

8:30 - 1300 PSI / MOSTLY GAS W/SOME DIRTY ACID / 1% OIL CUT
10:30 - 1300 PSI / GAS / SPENT ACID / 1% OIL CUT
12:30 - 700 PSI / GAS / SPENT ACID / 1% OIL CUT / 150 BBLS RECOVERED
2:30 - 240 PSI / GAS / SPENT ACID / 2% OIL CUT / 150 BBLS RECOVERED.
4:30 - 100 PSI / GAS / SPENT ACID / 2% OIL CUT / 45 BBLS RECOVERED
5:30 - 40 PSI / GAS / SPENT ACID / 2% OIL CUT / 15 BBLS RECOVERED.

SECURE WELL SIFN.

TTL LOAD RECOVERED = 360 BBLS

REMAINING = APPRX 352 BBLS

CREW TRAVEL F/LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 1/7/2016

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.

REVIEW JSAs, TENET #7, HAZARD ID, MYSPACE 360, E-COLORS, WELL CONTROL, PSIF - PROCESS SAFETY, CALIPER ELEV, INSP EQUIP, SET COFO.

CHECK WELL PRESSURE = 640 PSI TBG/ 100 PSI CSG. OPEN WELL TO SLOWLY FLOWBACK. INITIAL FLOWBACK HIGH AMTS OF GAS, BLED DWN TO APPRX 1BPM ACTIVELY FLOWING SPENT ACID / OIL / GAS. CHECKING SAMPLES HRLY.

DETAILS:

10:00 - 50 PSI / SPENT ACID / 2% OIL CUT / 40 BBLS RECOVERED.
11:45 - 0 PSI / SPENT ACID / 2% OIL CUT / 20 BBLS RECOVERED.

TTL FLOWBACK RECOVERED = 60 BBLS

INSP & R/U SWAB EQUIP. MADE 18 RUNS. PULLED SAMPLES EACH RUN. 1ST RUN PULLED 5 BBLS AND WELL BEGAN TO FLOW, LET IT FLOW 15 MINS AND IT DISIPATED.

ISFL @SURFACE'

FFL @ 3300'

LAST SAMPLE WAS @ 2% OIL

TOTAL SPENT ACID RECOVERED: 166 BBL

TOTAL OIL: 4 BBL APPRX

TOTAL RECOVERY: 170 BBL

SECURED WELL, SIFN.

CREW TRAVEL F/LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 1/8/2016

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.

REVIEW JSAs, TENET #8, HAZARD ID, MYSPACE 360, E-COLORS, WELL CONTROL, TIF - TRAINING; CALIPER ELEV, INSP EQUIP, SET COFO.

CHECK WELL PRESSURE = 250 PSI TBG / 50 PSI CSG. OPEN WELL - MOSTLY GAS, SOME FLOW OF SPENT ACID / OIL. PRESSURE DROPPED IMMEDIATELY, FLOW STOPPED.

INSP & R/U SWAB EQUIP. MADE 21 RUNS. PULLED SAMPLES EACH RUN.

ISFL @700'

FFL @ 4200'

LAST SAMPLE WAS @ 3% OIL

TOTAL SPENT ACID RECOVERED: 169 BBL

TOTAL OIL: 4 BBL APPRX

TOTAL RECOVERY: 173 BBL

SECURED WELL, SIFN.

CREW TRAVEL F/LOCATION.

WELL SHUT IN, NO ACTIVITY.

Report Start Date: 1/9/2016

Com

WELL SHUT IN, NO ACTIVITY.

CREW TRAVEL T/LOCATION.

REVIEW JSAs, TENET #9, HAZARD ID, MYSPACE 360, E-COLORS, WELL CONTROL, TIF - STATE OF MIND; CALIPER ELEV, INSP EQUIP, SET COFO.



Summary Report

Major Rig Work Over (MRWO)
Well Conversion
Job Start Date: 12/10/2015
Job End Date: 1/13/2016

Well Name WEST DOLLARHIDE DRINKARD UNIT 066		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)	

Com					
CHECK WELL PRESSURE = 200 PSI TBG / 0 PSI CSG. RELEASED PKR, PUMPED 20 BBLS 10# BRINE REV TO CLN OUT TBG. PUMPED 30 BBLS 10# BRINE TO KILL WELL.					
POOH F/6165' W/190 JTS 2-7/8" 6.5# L80 WS. L/D 12' 2-7/8" SUBS AND INJ PKR.					
P/U NOTCH COLLAR, RIH W/207 JTS WS. TAG PBTD @6690'. NO CLN OUT NEEDED.					
CREW LUNCH AND WEEKLY DRILLS					
POOH L/D 17 JTS & RACKING BACK 95 STNDS WS F/6690'. L/D 1 JT & NOTCH COLLAR.					
P/U AS-1X NICKLE COATED IPC INJ PKR BHA AND RIH W/190 JTS AND 14' SUBS WS T/6171'.					
BHA DETAILS: 2-7/8" PERF SEAT NIPPLE - 1.10 5-1/2" X 2-7/8" T-2 ON/OFF TOOL W/2.25 "F" 8 RND SS PROFILE - 1.82' 5-1/2" 14-20# X 2-7/8" 8 RND 10K AS1-X PKR IPC W/NICKEL PLATED OD - 7.31' 2-7/8" X 4' IPC TBG SUB - 4.13' 2-7/8" POP W/ALUMINUM INSERT - .51' TTL LENGTH - 14.87' SET PKR @6165', PULLED 20 PTS OVER = GOOD, UNLATCH F/PKR. SECURE WELL, SIFN.					
CREW TRAVEL F/LOCATION.					
WELL SHUT IN, NO ACTIVITY.					
Report Start Date: 1/10/2016					
Com					
WELL SHUT IN, NO ACTIVITY.					
Report Start Date: 1/11/2016					
Com					
WELL SHUT IN, NO ACTIVITY.					
CREW TRAVEL T/LOCATION.					
REVIEW JSAs, TENET #1, HAZARD ID, MYSPACE 360, E-COLORS, WELL CONTROL, TIF - STATE OF MIND; CALIPER ELEV, INSP EQUIP, SET COFO.					
CHECK WELL PRESSURE = 0 PSI TBG/CSG. LOAD WELL, 3 BBLS T/ BRK CIRC. PRESSURE UP T/500 PSI = HELD. CIRC 120 BBLS PKR FLUID. PUMP STARTED MISSING, SUSP PUMPING DUE TO LOW VOLUME IN TANK. GAUGE WAS FROZE IN PLACE.					
SHUT DWN WAIT ON PKR FLUID. DELIVER AND ROLL.					
PUMP 60 BBLS PKR FLUID TO ENSURE NO CONTAMINATION.					
POOH AND L/D 190 JTS 2-7/8" 6.5# L80 WS.					
REMOVE WS F/RACKS AND LOAD INJ STRING. TALLY.					
CREW TRAVEL F/LOCATION.					
WELL SHUT IN, NO ACTIVITY.					
Report Start Date: 1/12/2016					
Com					
WELL SHUT IN, NO ACTIVITY.					
CREW TRAVEL T/LOCATION.					
REVIEW JSAs, TENET #2, HAZARD ID, MYSPACE 360, E-COLORS, WELL CONTROL, TIF - HYDROTESTING SAFETY; CALIPER ELEV, INSP EQUIP, SET COFO. CHECK WELL PRESSURE = 0 PSI.					
JSA W/TSTRS. CHECKED EQUIPMENT CERTS. MIRU HYDROSTATIC. P/U ON/OFF TOOL AND RIH W/125 JTS 2-7/8" 6.5# L80 IPC TK99 INJ TBG TESTING T/6000 PSI.					
CREW LUNCH.					
CONT P/U INJ TBG, 62 JTS, RIH TESTING. RDMO TESTERS.					
P/U TBG HANGER, RIH AND SET. SPACE OUT, LATCH ONTO PKR @ 6165'. SET PKR IN 6 PTS COMPRESSION. PULLED 12 PTS OVER = GOOD.					
LOAD AND PRESSURE UP T/500 PSI. HELD 30 MINS. = GOOD. SECURE WELL SIFN.					
CREW TRAVEL F/LOCATION.					
WELL SHUT IN, NO ACTIVITY.					
Report Start Date: 1/13/2016					
Com					
WELL SHUT IN, NO ACTIVITY.					
CREW TRAVEL T/LOCATION.					
REVIEW JSAs, TENET #3, HAZARD ID, MYSPACE 360, E-COLORS, WELL CONTROL, PSIF - SAFEGUARDS; CALIPER ELEV, INSP EQUIP, SET COFO. CHECK WELL PRESSURE = 0 PSI.					
RIH W/BPV SET IN TBG HANGAR. RAISE RIG FLOOR. N/D BOPE.					
N/U NEW 5M GE TREE. TST VOID T/2200 PSI HELD 5 MINS = GOOD. REMOVE BPV, INS 2-WAY CHK TST TREE ALL VALVES = 2000 EACH / HELD 5 MINS = GOOD. RMV 2-WAY CHECK.					
PRESSURE UP CSG T/500 PSI. BEGIN TO PUMP DWN TBG, 2.5 BPM. TST TBG T/1500 PSI = GOOD. PRESSURED UP TO 2300 PSI BRK THRU, PRESSURE BLEED OFF.					
BEGIN R/D WHILE WAITING ON NMOCD.					



Summary Report

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Well Name WEST DOLLARHIDE DRINKARD UNIT 066	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
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Com

PERFORM MIT. PRESSURE UP CSG T/580 PSI. HELD AND CHARTED - 32 MINS = GOOD. TST CONDUCTED W/NMOCD REP - GEORGE BOWER.

XFER OWNERSHIP OF WELL TO PROD. FINISH R/D, CLEAN UP LOCATION. MOVE TO DHU 26-21. *****FINAL REPORT*****