

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **HOBBS OCD**
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 23 2015

RECEIVED

1. WELL API NO. 00-025-42695
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. VB-1896

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Lone Wolf 36 B2DM State Com
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company
9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241
11. Pool name or Wildcat
Querecho Plains Lower Bone Spring 50510

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	18S	32E		185	North	185	West	Lea
BH:	A	36	18S	32E		904	North	517	East	Lea

13. Date Spudded 10/21/15
14. Date T.D. Reached 11/07/15
15. Date Rig Released 11/10/15
16. Date Completed (Ready to Produce) 12/15/15
17. Elevations (DF and RKB, RT, GR, etc.) 3742' GL

18. Total Measured Depth of Well 14249' (MD)
19. Plug Back Measured Depth 14235' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9850' MD - 14230' MD Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1375'	17 1/2"	1150	Surface
9 5/8"	40# & 36#	3326'	12 1/4"	1200	Surface
7"	26#	9984' MD	8 3/4"	1250	Surface

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8932' (MD)	14249' (MD)	250		2 7/8"	8904	

26. Perforation record (interval, size, and number)
15 Stages
9850' MD - 14230' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9850' - 14230' MD	Frac w/5,546,299 gals of SW, carrying 3,998,120# 100 Mesh sand 2,400,800# 30/50 sand

PRODUCTION

28. Date First Production 12/15/15
Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift
Well Status (Prod. or Shut-in) Producing

Date of Test 12/17/15	Hours Tested 24 hrs	Choke Size open	Prod'n For Test Period 24 hrs	Oil - Bbl 171	Gas - MCF 34	Water - Bbl. 1686	Gas - Oil Ratio 199
Flow Tubing Press. 280	Casing Pressure 1260	Calculated 24-Hour Rate	Oil - Bbl. 171	Gas - MCF 34	Water - Bbl. 1686	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, End of well report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title 12/17/15 Date

E-mail Address: jlathan@mewbourne.com

JAN 27 2016

