

District I.  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

HOBBS ocr

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

DEC 23 2015

AMENDED REPORT

RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		<sup>2</sup> OGRID Number 14744
		<sup>3</sup> Reason for Filing Code/ Effective Date New Well / 12/15/15
<sup>4</sup> API Number 30 - 025 - 42695 ✓	<sup>5</sup> Pool Name Querecho Plains Lower Bone Spring	<sup>6</sup> Pool Code 50510
<sup>7</sup> Property Code 315039	<sup>8</sup> Property Name Lone Wolf 36 B2DM State Com	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	36	18S	32E		185	North	185	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	18S	32E		904	North	517	West	Lea

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
S	Gas Lift	12/15/15			

III. Oil and Gas Transporters

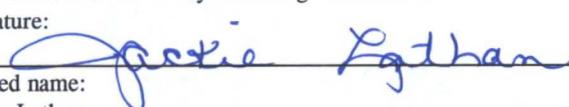
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	Plains Marketing 3514 Lovington Hwy Hobbs, NM 88240	O
221115	Frontier Field Services 4200 E. Skelly Drive Suite 700 Tulsa, OK 74135	G

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
10/21/15	12/15/15	14249' MD	14235	9850' - 14230'	NA
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1375'	1150		
12 1/4"	9 5/8"	3326'	1200		
8 3/4"	7"	9984' MD	1250		
6 1/8"	4 1/2" Liner	8932' to 14249'	250		
	2 7/8"	8904'			

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
12/15/15	12/15/15	12/17/15	24 hrs	280	1260
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
Open	171	1686	34	Production	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Jackie Lathan Title: Regulatory E-mail Address: jlathan@mewbourne.com Date: 12/17/15	OIL CONSERVATION DIVISION	
	Approved by: 	
	Title: Petroleum Engineer	
	Approval Date: 01/27/16	
	Phone: 575-393-5905	

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