Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-42758

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB-0651

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Red Raider BKS State

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 5H

2. Name of Operator
Endurance Resources LLC

9. OGRID Number
270329

3. Address of Operator
203 West Wall St Suite 1000 Midland Texas 79701

10. Pool name or Wildcat
Red Hills; Bone Spring North

4. Well Location
Unit Letter P : 250 feet from the south line and 330 feet from the east line
Section 25 Township 24S Range 33E NMPM Lea County NM

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3507.9' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☒		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/14/2015 Drill to 5247'. Run 130 joints 9-5/8" 40# L-80 LTC casing set at 5243'. Cement first stage with 975 sacks Class C (311 bbls. slurry) 12.9 ppg, yield 1.79, MW 9.62 gal/sack. Tail: 205 sacks Class C (48.4 bbls. slurry) 14.8 ppg, 1.326 yield, MW 6.34 gal/sack. Drop bomb, open DVT. Circulate 6 hours between stages. Cement second stage with 550 sacks Class C (174.8 bbls. slurry) 12.9 ppg, yield 1.785, MW 9.61 gal/sack. Tail: 100 sacks Class C (23.6 bbls. slurry), yield 1.326, MW 6.34 gal/sack. Circulated 36 bbls. (113 sacks) to surface. WOC.

Spud Date: 9-21-2015 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. A. Sirgo III TITLE Engineer DATE 10/16/2015

Type or print name M. A. Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: 432-242-4680

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 01/27/16

Conditions of Approval (if any):

JAN 27 2016