

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OGD**  
**JAN 27 2016**  
**RECEIVED**

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07508 ✓

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

7. Lease Name or Unit Agreement Name  
North Hobbs (G/SA) Unit Section 31 ✓

1. Type of Well:  
Oil Well  Gas Well  Other  Temporarily Abandoned

8. Well No. 241 ✓

2. Name of Operator  
Occidental Permian Ltd. ✓

9. OGRID No. 157984

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

10. Pool name or Wildcat Hobbs (G/SA)

4. Well Location  
Unit Letter N : 990 Feet From The South Line and 2310 Feet From The West Line  
Section 31 Township 18-S Range 38-E NMPM Lea County ✓

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3638' GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

**E-PERMITTING <SWD INJECTION>**  
**CONVERSION** \_\_\_\_\_ **RBDMS** MB  
**RETURN TO** \_\_\_\_\_ **TA** MB  
**CSNG** \_\_\_\_\_ **ENVIRO** \_\_\_\_\_ **CHG LOC** \_\_\_\_\_  
**INT TO PA** \_\_\_\_\_ **P&A NR** \_\_\_\_\_ **P&A R** \_\_\_\_\_  
OTHER: \_\_\_\_\_

cate Nature of Notice, Report, or Other Data  
**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG & ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: Casing integrity test/TA status request

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 12/23/2015  
Pressure readings: Initial - 600 PSI Ending - 580 PSI  
Length of test: 30 minutes  
Witnessed: NO

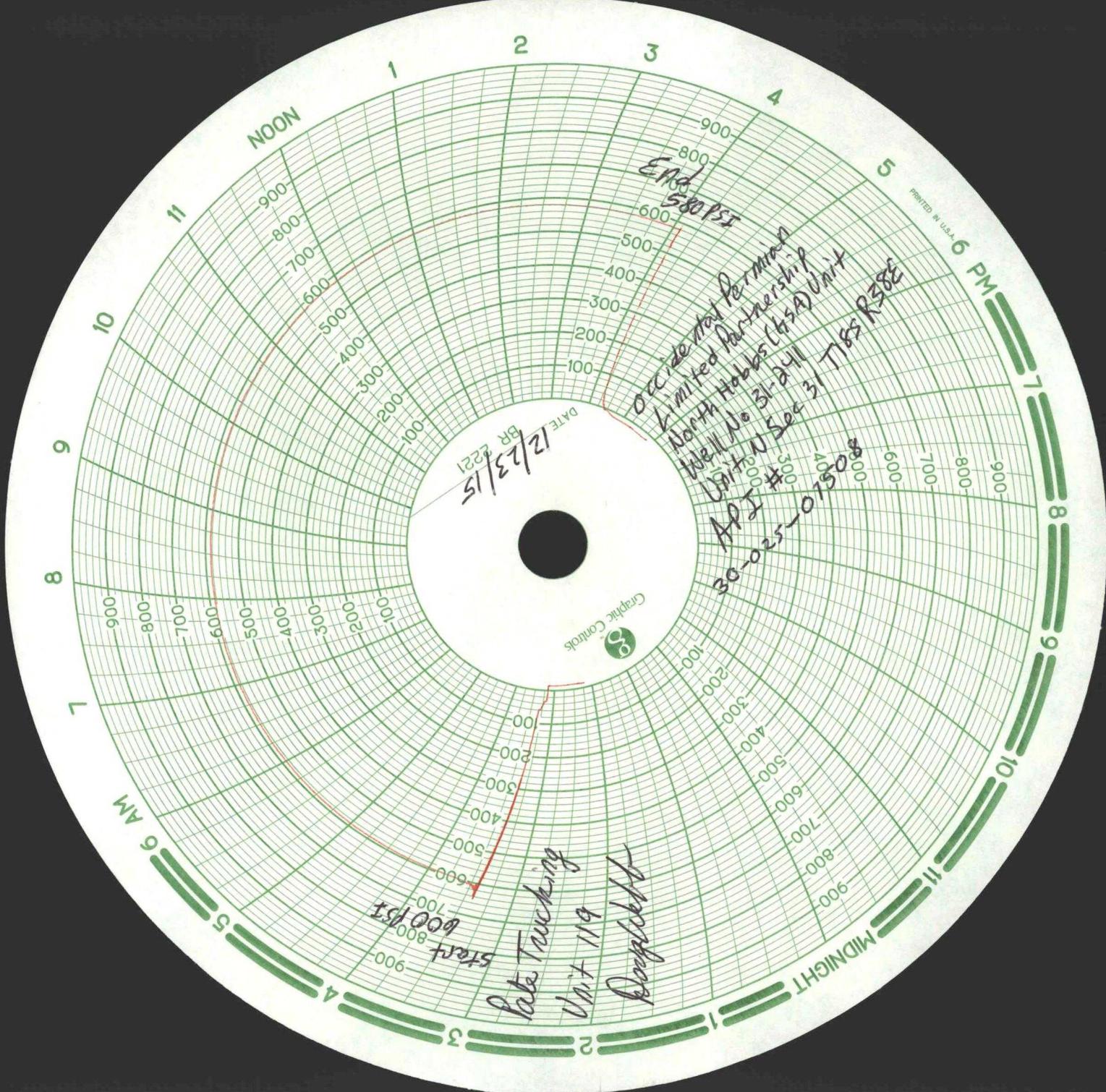
**This Approval of Temporary Abandonment Expires 12/23/2016**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/25/2016  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Mary Brown TITLE Dist Supervisor DATE 1/27/2016  
CONDITIONS OF APPROVAL IF ANY:

**JAN 28 2016** MB



DATE BR  
12/23/15  
BR 2221

Graphic Controls  
8

Late Tranching  
Unit 119  
Danzeloff

Occidental Petroleum  
Limited Partnership  
North Hobbs (LHS) Unit  
Well No 31-241  
API # 30-025-07508  
31 T165 R30E

Start  
600 PSI

End  
500 PSI

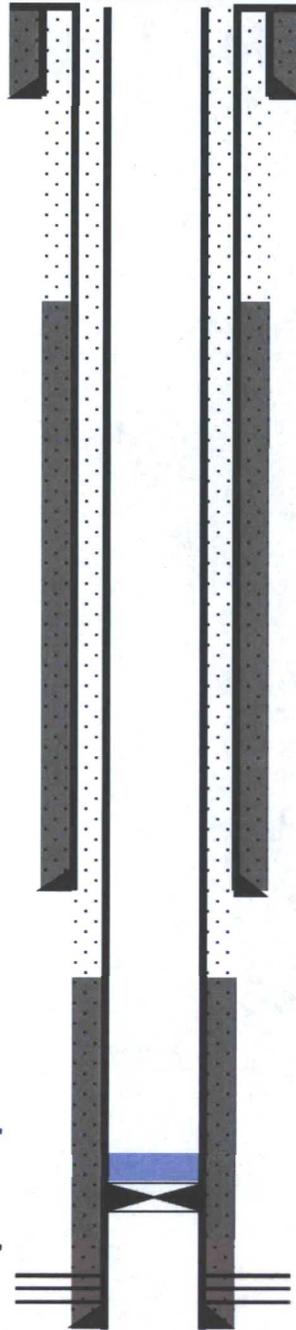
PRINTED IN U.S.A.

# NHU 31-241

API# 30-025-07508

TWN 18-S; RNG 38-E

Producer - BEAM



9-5/8" 36# @ 470'  
cmt'd w/ 200 sxs  
TOC @ Surf (Circ.)

7 24# @ 3225'  
cmt'd w/800 sxs  
TOC @ 1560' (Calc.)

5" 15# @ 4141'  
cmt'd w/90 sxs  
TOC @ 3000' (CBL)

Spot 35' on top of CIBP @ 3954'

Plugged Back Perfs @ 4018-4136'

PBTD @ 3919' (cmt on top of CIBP)  
TD @ 4155'

