

JAN 26 2016

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JAN 26 2016
RECEIVED

WELL API NO. 30-025-26954
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BOBBI STATE WATERFLOOD UNIT
8. Well Number 3
9. OGRID Number 232611
10. Pool name or Wildcat Arkansas Junction-San Andres West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3835' GRD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SUNDOWN ENERGY, LP

3. Address of Operator
16400 Dallas Parkway #100 Dallas, Tx 74248

4. Well Location
Unit Letter N : 330 feet from the South line and 2310 feet from the West line
Section 20 Township 18S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attempt was made to put well back into production- Casing issues at 2 spots above perforations after CIBPs were drilled out- Sundown proposes to set CIBP above bad casing at approximately 2500' and TA well until well can be re-drilled utilizing exosting 1890' of surface casing for Water Flood Producer.

→ 3300' OR DEEPER AS WELL CONDITIONS WILL ALLOW. MIB

State Inspector will be notified and CIBP and casing tested to 500# or as directed with chart recorder.

B.O.S
3224 +/- T. of YATES
3258'

Condition of Approval: notify

OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Area Production Mgr. DATE 1/26/2016

Type or print name Ralph Butler P E E-mail address: rbutler@sundownenergy.com PHONE: 214-368-6100 ext2102

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 1/28/2016
Conditions of Approval (if any):

JAN 28 2016

WELL DATA SHEET

LEASE: BOBBI STATE WATERFLOOD UNIT **WELL:** 3 **FIELD:** ARKANSAS JUNCTION (SAN ANDRES)
LOC: 330' FSL & 2310' FWL **Fed, State, Fee:** STATE **Unit: N Sec: 20 Township: 18S Range: 36E**
STATUS: TA **CO:** LEA **API NO:** 30-025-26954
TD: 5700' **ST:** NEW MEXICO **LEASE #**
PBTD: _____ **WFU R-13731**
COTD: _____

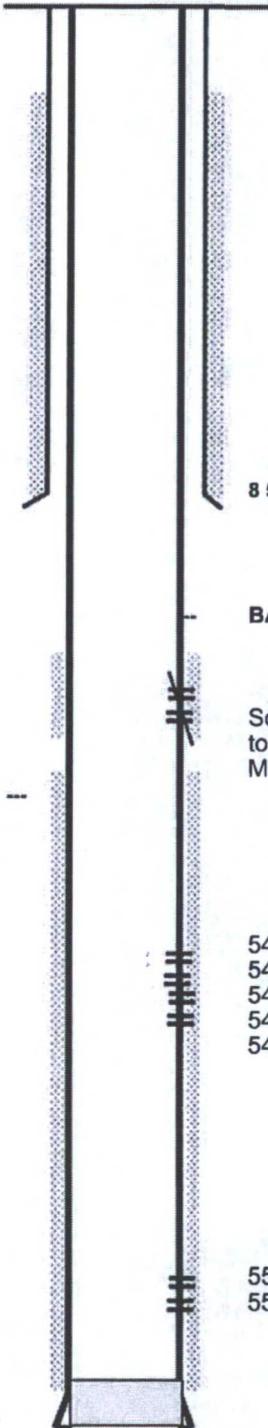
Spud Date: 7/25/1980
Comp Date: 9/1/1980
GL: 3835'
DF: _____
KB: _____

Csg Detail:
Hole Size: 12-1/4"
 8-5/8" OD, 24 #/ft, grade _____
csg set @ 1890' w/ 1064 sx.
Circ? YES **TOC @** SURF **By** _____

Hole Size: 7-7/8"
 4-1/2" OD, 10.5 #/ft, grade _____
csg set @ 5700' w/ 340 sx.
Circ? _____ **TOC @** 4652' **By** CBL

AS
OF 1/26/2016

TA'D WELL



8 5/8" SURFACE CASING AT 1890'

BAD CASING INDICATED AT 3907' & 4326' →

9/10/2014
 Squeezed perf @ 4463' w/ 40 sx cmt
 to isolate casing leak @ 4458-4463'
 MIT Passed 9/18/14

TOC @ 4652' BY CBL

5485' }
 5488' } 10 HOLES 8/20/1980
 5491' }
 5495' }
 5498' }

5532-5542' }
 5550-5554' } 2 spf. 4/16/2009

5700' TD

R BUTLER 1/26/2016